SUBMIT IN TRIPLICATE® (Other instructions on reverse side) **UNITED STATES**

Form approved. Budget Bureau No. 42-R1424.

DEPARIMENT OF THE INTERIOR VERSE BIDE) GEOLOGICAL SURVEY			5. LEASE DESIGNATION AND SERIES NO.		
			6. IF INDIAN, ALLOTTE	NOO-C-14-20-5377 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)					
Use "APPLICATION FOR PERMIT—" for such proposals.) 1.			Navajo Allotted 7. UNIT AGREEMENT NAME		
OIL GAS OTHER					
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	8. FARM OR LEASE NAME	
Dome Petroleum Corporation				Navajo Allotted 15	
3. ADDRESS OF OPERATOR & Minerals Management Inc., Suite 105,					
501 Airport Drive, Farmington, New Mexico 87401 4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, O	R WILDCAT	
			Undesignate	Undesignated Entrada	
			11. SEC., T., R., M., OR I SURVEY OR AREA	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
2310' FSL, 990' FWL, SEC. 15, T19N, R5W			SEC. 15, T19N, R5W		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF,		12. COUNTY OR PARISE	1 13. STATE	
	6630' GR, 66	42' KB	McKinley	N.M	
16. Check Ap	propriate Box To Indicate N	ature of Notice, Report,	or Other Data		
			EQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL	
	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C	ABING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONME	1	
REPAIR WELL	CHANGE PLANS	(Other) Product	sults of multiple completion	on Well	
(Other)		Completion or Rec	sults of multiple completion completion Report and Log fo	rm.)	
17. DESCRIBE PROPOSED OR COMPLETED OPEL proposed work. If well is direction nent to this work.) *	RATIONS (Clearly state all pertinent mally drilled, give subsurface locat	t details, and give pertinent d ions and measured and true ve	ares, including estimated da ertical depths for all marker	s and zones perti-	
4-9-77					
D 122 (E42)	01) 7" 0D 22# 1/	_55 CCC cot at	5406' KB		
Ran 133 jts (542)	0') 7" OD, 23#, K stages: 1st stag	-33 CSG. SEL al	. 1400 KD.		
10# Gilsonite/sx	tailed in with 1	00 sx Class "B"	with 10% salt		
2nd stage415 s	x 65-35 Poz, 6% G	el, 10# Gilsoni	te/sx tailed i	.n	
with 50 sx Class stages.	"B" with 10% sal	t. Circulated	cement on both	ı	
Plug down at 5:30	O n m				
Prug down at 3:30	0 p.m.				
			And the same second		
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	TEID.	ENIM		*	
	CO_{NLIP}			شعفان	
	O				
			I Starte	1	
			1 1 0 00		
18. I hereby certify that the foregoing it	s true and correct Are	a Manager			
SIGNED	TITLE Min	erals Managemen	nt Inc. DATE April	11, 1977	
(This space for Federal or State off					
(This space for rederat or State om	E'		DATE		
APPROVED BY	TITLE	t .	DATE		