1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator TEXACO Inc.,	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 MAR 1 4 1984 Ols 7
	P. O. Box 2100, Denver, Colorado 80201 Recoon for filing (Check proper box) Other (Please explain)			
	New W. Recompletion Change in OPERATOR If change of ownership give name.	Change in Transporter of: Oil Dry Go Casinghead Gas Conder	nsate	
		Dome Petroleum Corp.,	, 1625 Broadway, Den	ver, Colorado
11.		Well No. Pool Name, Including F Mell No. Pool Name, Including F A PAPERS LAT BIO Feet From The Sauth Lin	15h 6nHRU(() State, Federal	The WEST
***				SIN (FI) County
	Name of Authorized Transporter of Co	Corporation	Address (Give address to which appro	ouston Texas 77001
	If well produces oil or liquids, give location of tanks.	Unii Sec. Twp. Age.	Is gas actually connected? Wh	er.
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spuddes	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, Ri.A. RT, GK, etc.	Name of Freducing Formation	Tep Cil/Gas Pay	Tubing Depth Depth Casing Shoe
	HOUE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
\mathbf{V} .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Pate First New Oil Run To Tanks	Date of Test	Producing MD (EOU Punts. 18 18	(i, etc.)
	Length of Test	Tubing Pressure	Casing Pro-	Choke Size
	Actual Prod. During Test	O:Bble.	1	Gae - MCF
	OIL CON. DIV.			
	GAS WELL IT US. FIRE Test-MOF/2	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Terring wethic spirot, back proj	Turing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
٧i.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
	Thereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given at the is true and complete to the best of my knowledge and belief. TEXACO Inc. as Operator for Texaco Oils		BY SUPERVISO	1984 , 19
	Oli an		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
6	Signature)			
	Field Supt.			
	3-9-84		Eill out only Sections I II	I. III, and VI for changes of owner ter, or other such change of condition.
	/	ಪ∙		t be filed for each pool in multiply

