

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Allotted 15

WELL NO.

9. FIELD AND POOL OR WILDCAT

Papers Wash Entrada

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 15, T19N, R05W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

89 FEB -2 AM 11:36

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

2310' FSL and 990 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6642 K.B.

OIL CON. DIV.
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Response to 1/5/89 letter

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Merrion Oil & Gas Corporation requests permission to continue the long term shut-in of the subject well. We are presently studying the feasibility of implementing an enhanced oil recovery project using CO₂.

I have attached a wellbore schematic for your review. We request a waiver from the requirement to conduct a casing integrity test for the following reasons:

1. We have had no indications of bad casing and believe the integrity to be good.
2. Cement was placed from total depth to near surface by calculations during primary cement operations. (No surveys)
3. A service rig would be required to pull tubing, cabling and electric submersible pump equipment which would result in great expense to Merrion.

THIS APPROVAL EXPIRES FEB 03 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Dubin

TITLE Operations Manager

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

APPROVED

DATE 2/1/89

APPROVED
DATE 2-1-1989
AREA MANAGER
FARMINGTON RESOURCE AREA

NAVAJO ALLOTTED 15 NO. 4
PAPERS WASH FIELD

ELEVATION: 6630' GL
6642' KB

LOCATION: 2310' FSL & 990' FWL
Sec. 15, T19N, R5W
McKinley County, New Mexico

