

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' fsl & 990' fwl (NWSW)
Section 15, T19N, R05W, NMPM

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NOO-C-14-20-5377

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

Papers Wash Unit

8. Well Name and No.

PWU No. 4

9. API Well No.

30-031-20503

10. Field and Pool, or Exploratory Area

Papers Wash Entrada

11. County or Parish, State

McKinley County,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Plug back vertical
Entrada☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4/29/96 MOL & RU pulling unit (Big A Well Service #16) on 4/29/96. Spotted tubing trailer and rig pit. Had to repair threads on casing before installing 7" independent casing head. NU BOP. PU 7" casing scraper and TIH on 166 jts of 2-7/8" tbg.
- 4/30/96 Tag fill at 5223' KB with 168 jts of 2-7/8" tbg (approx. 138' of fill). TOH with tubing and casing scraper. PU Halliburton HSC cement retainer. TIH on 166 jts of 2-7/8" tbg. Set retainer at 5163.60' KB. RU Cementers Inc. Sting out of retainer and circulate hole clean with 92 bbls of produced water. Sting into retainer and establish an injection rate of 3.5 BPM at 200# with 10 bbls of water. Mix and pump 50 sx (59 cu.ft.) of Class "B" neat cement. Displace cement with 29.8 bbls of water. Never caught pressure. Sting out of retainer and reverse out 1 bbl of cement and 40 bbls of water. Unable to pressure test casing because the threads on the 7" bell nipple were damaged to the point that the wellhead would not hold any pressure. RD Cementers Inc. TOH with setting tool and LD 2-7/8" tbg.
- 5/01/96 ND BOP and remove 7" casing head. Cut off damaged bell nipple and weld on new one. RU HES Wireline and run bond log. Bond looked OK. Found cement top at 112' KB. RD HES Wireline. NU WH and install donut. Pressure test casing to 800# for 30 mins - held OK. RDMOL at 3:00 PM 5/1/96.
Note: HB&R drained approx. 18 bbls from rig pit and transferred to Papers Wash Tank Battery.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Operations Manager

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

MAY 06 1996

5/2/96
ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or representation as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY 221

*See instruction on Reverse Side