

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File; 1-PEDCO

Form 1860-5 (June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NOO-C-14-20-5377

6. If Indian, Allottee or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

Papers Wash Unit

8. Well Name and No.
PWU H No. 4

9. API Well No.
30-031-20503

10. Field and Pool, or Exploratory Area
Papers Wash Entrada

11. County or Parish, State
McKinley County,
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' fsl & 990' fwl (NWSW)
Section 15, T19N, R5W NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Installing Sub Pump

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/15/96 MIRU Big "A" Rig No. 16 on 8/15/96. Move spool of subpump cable from EMU H No. 3 to location. Schedule spooler and subpump services. Prep to run subpump. SDON.

8/16/96 FL @ 96'. LD 30 jts, TLM 984.16'. TOH with 44 stands, TLM 2453.48'. LD 1 - 2-7/8" x 4' perforated sub with bull plugged bottom. CO tubing head. Made up ODI pump, RU sheaves. RIH as follows:

1. Motor: 5-5/8" x 14.4' Series 70 Model KM300E, 126 Hp, 2270 Volt, 33 Amp.
2. Equalizer: 5-5/8" x 5.7' Series 70 Model KTEDB-02.
3. Pump: 5-3/8" x 16.0' Series 70, 58 Stage, Type K47, Model KPS-SP-HB, Pump head OD - 4.5", Discharge diameter 3.156".
4. Xover: 2-7/8" EUE 8 rd x 3-1/2" EUE 8 rd, length 0.6'.
5. 82 jts 3-1/2" EUE, 8rd, 9.3 ppf, J55 tubing, TLM 2453.48'. Landed 10' below KB. Bottom at 2500.18' KB. Top equalizer at 2480.08' KB. Top pump at 2464.08' KB. Replumb wellhead, hookup electric power. Kick off pump at 3:00 PM 8/16/96. Release rig at 3:00 PM, off location at 4:00 PM. Left well producing.

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title

Operations Manager

8/22/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

AUG 29 1996

ACCEPTED FOR RECORD

NMOCE

FARMINGTON DISTRICT OFFICE