

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such work.

99 JUL 26 PM 2:02  
070-5441  
FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Synergy Operating

3. Address and Telephone No.

PO Box 5513, Farmington, NM 87499-5513 (505)325-5449

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FWL (Unit 1/4-1/4: L) T19N-R5W, Sec. 15, McKinley Co., NM

5. Lease Designation and Serial No.

NOOC-14-20-5377

6. Indian, Allottee or Tribe Name

Navajo Allotted

7. Unit or CA, Agreement Designation

Papers Wash Unit

8. Well Name and No.

Papers Wash Unit H #4

9. API Well No.

30-031-20503-00

10. Field and Pool, or Exploratory Area

Papers Wash Entrada (49580)

11. County or Parish, State

McKinley Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data including casing and depth of casing any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/6/99:

MI RU Key Energy rig #8. (BLM witness: Ron Snow)

7/7/99

ND WH & NU BOP & test. TOOH, laying down, 82-Jts 3-1/2" tbg. RIH w/ 4-1/2" gauge ring on W/L & tagged fill @ 5188'. RIH w/ 4-1/2" CIBP on W/L and set @ 5180'. TIH, picking up, 2-3/8" tbg OE'd & tagged CIBP @ 5180'. Secure well and SION.

7/8/99:

Circ hole clean w/ water. Pressure test Csg to 500# for 10-minutes, held OK. Plug #1(Entrada): Pump 1-sxs Cl 'B' cmt on top of CIBP @ 5180', from 5180-4980'. PUH to 4715'.

Plug #2(Liner Top): Spot 23-sxs Cl 'B' cmt balanced plug from 4715-4565' inside csg. PUH to 4105'.

Plug #3(Dakota): Spot 28-sxs Cl 'B' cmt balanced plug from 4105-3955' inside 7" csg. PUH to 2870'.

Plug #4(Gallup): Spot 31-sxs Cl 'B' cmt balanced plug from 2870-2705' inside 7" csg. PUH to 2099'.

Plug #5(MV/Pt Lookout): Spot 30-sxs Cl 'B' cmt balanced plug from 2099-1937' inside 7" csg. PUH to 186'.

Plug #6(LaVentana): Spot 28-sxs Cl 'B' cmt balanced plug from 586-436' inside 7" csg. PUH to 277'.

Plug #7(Surface Csg): Spot 28-sxs Cl 'B' cmt from 277-127'. TOOH.

RIH w/ W/L & perf squeeze holes @ 50'. Circ thru squeeze hole @ 50' to surface.

Plug #8(Surface): Circ 24-sxs Cl 'B' cmt thru squeeze hole @ 50' to surface (Bradenhead).

ND BOP, dig cellar cut-off WH 3' below Ground Level. RD Key Energy rig #8. Install P&A marker.

14. I hereby certify that the foregoing is true and correct

Signed

Title Partner

Date July 23, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE  
BY: sm