SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITED STATES	reverse side)
PARTMENT OF THE INTERIOR	

	DEPARTMENT	OF THE IT	VIER	IUR			5. LEASE DESIGNATION AND SERIAL NO.	
	GEOLO	GICAL SURVE	Ϋ́				N00-C-14-20-3484	
APPLICATION	FOR PERMIT	O DRILL, D	EEPE	N, OR I	PLUG BA	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
a. TYPE OF WORK							Navajo Allotted	
	LL 🛛	DEEPEN []	PL	.UG BAC	K 📙 👵	1. UNIT AGREEMENT NAME	
b. TYPE OF WELL			813	GLE []	MULTIPL	• []	8. FARM OR LEASE NAME	
	ELL OTHER		20		ZONE			
2. NAME OF OPERATOR							Navajo Allotted 22A	
	um Corporatio						7	
B. ADDRESS OF OPERATOR C/O Minerals Management Inc.,					10. FIELD AND POOL, OR WILDCAT			
501 Airport 1	Dr., Suite l	05, Farmir	igtoi	n, N.M.	<u>8740</u>	11	.]	
A. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Undesignated - Entrad			
						11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
500' FNL, 1650' FWL, SEC. 22, T19N, R5W								
•							SEC. 22, T19N, R5W	
4. DISTANCE IN MILES A	NO DIRECTION FROM NEA	REST TOWN OR POST	OFFICE	•		-	12. COUNTY OR PARISH 13. STATE	
38 miles sou	thwest 44 Tra	ading Post					McKinley N.M.	
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.				OF ACRES ASSIGNED HIS WELL				
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to peoper dela unit line if any) 500			160				40	
18 DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH			20. ROTARY OR CABLE TOOLS					
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		5400 Ro			Rot	tary-		
21. ELEVATIONS (Show whe		'					22. APPROX. DATE WORK WILL START*	
							April 15, 1977	
6560 GR		PROPOSED CASIN	G AND	CEMENTIN	JG PROGRA	м		
•		-KOTOSED CASIN						
SIZE OF HOLE	SIZE OF CASING		WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT		
15"	10 3/4" new	i			00'	200		
8 3/4"		23.00		541	00'	<u>_300</u> .	-500 sx (2 stage)	
	I	1						

Dome Petroleum Corporation (Operator) proposes to drill a Jurrasic test to 5400'. Completion will be determined from Logs. A Series 900 (3000 PSI) WP Blowout Preventer will be used. The B.O.P. will be tested before drilling The geologic name of the surface formations is Mesa Verde. surface pluq. Pertinent formation tops are estimated as Point Lookout 1965', Gallup 2900', Graneros 3975', Dakota 4110', Entrada 5135'. Drill stem test will be taken where necessary for evaluation. No abnormal pressures or temperatures are anticipated. Drilling should require approximately 15 days.

CONFIDENTIAL

,1977

SIGNED TO COME TO COME	Area Manage: TITLE Minerals Man	2-2-77	
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE	1	\
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	CIL COM. COM. DIST. 3	