		HE INTERIOR (Other instri	budget Stream No. 42-K1424. 5. Lease designation and serial No.
	GEOLOGICAL		NM-21452 6. IF INDIAN, ALLOTTEE OR TEISE NAME
	INDRY NOTICES AND I	deepen or plug back to a different re	
1. OIL GAS WELL OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			8. FARM OR LEASE NAME Panos
Gulf oil Corporation 3. ADDRESS OF OPERATOR			Investment Company "D" I
	Hobbs, NM 88240		1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT
At surface	·		Undesignated Entrada 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2310' FSL	& 1980' FEL, Section	21, T-20-N, R-5-W	
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT, GR, etc.)	Sec. 21, T-20-N, R-5-W
	6777' G	•	McKinley NM
16.	Check Appropriate Box	To Indicate Nature of Notice,	
	NOTICE OF INTENTION TO:	}	SUBSEQUENT REPORT OF:
TEST WATER SHU FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	MULTIPLE COMPLET	FRACTURE TR SHOOTING OR (Other) (NOTE:	ALTERING CASING ACIDIZING ABANDONMENT* Report results of multiple completion on Well
proposed work. nent to this worl Arapahoe Dr: Jts and 1 cut	If well is directionally drilled, give (.)* illing Co. Spudded 12 Jt 486' of 9 5/8" 36#	state all pertinent details, and give subsurface locations and measured and hole at 1:30 AM 6-1 K-55 ST&C R-3 casing	and frue vertical depths for all markers and zones pertions. 7-77. Drilled to 500'. Ran Set at 500'. Cemented with
Arapahoe Dri Jts and 1 cut sacks class l	If well is directionally drilled give illing Co. Spudded 12 Jt 486' of 9 5/8" 36# B with 6% ge1, ½# floc	tate all pertinent details, and give subsurface locations and measured at 1:30 AM 6-1 K-55 ST&C R-3 casing ele and 200 sacks class d casing with 1000# for	pertinent dates, including estimated date of starting any and true vertical depths for all markers and zones pertined. 7-77. Drilled to 500'. Ran. Set at 500'. Cemented with
Arapahoe Dri Jts and 1 cut sacks class	If well is directionally drilled, give (.)* illing Co. Spudded 12 Jt 486' of 9 5/8" 36# B with 6% gel, ½# flocal. WOC 18 hours. Teste	tate all pertinent details, and give subsurface locations and measured at 1:30 AM 6-1 K-55 ST&C R-3 casing ele and 200 sacks class d casing with 1000# for	pertinent dates, including estimated date of starting any and true vertical depths for all markers and zones pertions. Drilled to 500'. Ran. Set at 500'. Cemented with ss B with 2% CACL-2.
Arapahoe Dri Jts and 1 cut sacks class	If well is directionally drilled, give (.)* illing Co. Spudded 12 Jt 486' of 9 5/8" 36# B with 6% gel, ½# flocal. WOC 18 hours. Teste	tate all pertinent details, and give subsurface locations and measured at 1:30 AM 6-1 K-55 ST&C R-3 casing ele and 200 sacks class d casing with 1000# for	pertinent dates, including estimated date of starting any and true vertical depths for all markers and zones pertions. Drilled to 500'. Ran. Set at 500'. Cemented with ss B with 2% CACL-2.
Arapahoe Dri Jts and 1 cut sacks class l	If well is directionally drilled, give (.)* illing Co. Spudded 12 Jt 486' of 9 5/8" 36# B with 6% gel, ½# flocal. WOC 18 hours. Teste	tate all pertinent details, and give subsurface locations and measured at 1:30 AM 6-1 K-55 ST&C R-3 casing ele and 200 sacks class d casing with 1000# for	pertinent dates, including estimated date of starting any and true vertical depths for all markers and zones pertions. Drilled to 500'. Ran. Set at 500'. Cemented with as B with 2% CACL-2.

*See Instructions on Reverse Side

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

U. S. GEOLOGICAL SURVEY

JUN 14 1977