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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐	GAS WELL ☐		
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL ☐	WORK OVER ☐	Reserve-Ladd Chacra Mesa	
DEEPEN ☐	PLUG BACK ☐		
DIFF. RESVR. ☐	OTHER ☐		

2. Name of Operator		9. Well No.	
Reserve Oil, Inc.		#1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Box 5568, Denver, Colorado 80217		Wildcat (Entrada)	

4. Location of Well		12. County	
UNIT LETTER <u>F</u> LOCATED <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		McKinley	
THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>18N</u> RGE. <u>7W</u> NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-28-77	4-6-77		6924 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5103'	-	-		X

24. Producing Interval(s), of this completion -- Top, Bottom, Name		25. Was Directional Survey Made	
DST #1 - Entrada 4950-4980' opened w/strong blow, dec. to weak in 20 mins. Rec 2700' water, slight sulphur odor, no shows. IF 5 mins, ISI 30 min, FF 40 mins FSI 30 min, IFP 257-457, ISI 1896, FFP 427-1195, FSI 1875, IHP 2385 FHP 2279		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Dual Induction lateralog, Comp. Neutron, Gamma Ray, Bore Hole Comp. Sonic.		No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	216	12 1/4"	200 sx. class B cement, Circ. cement to surface.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

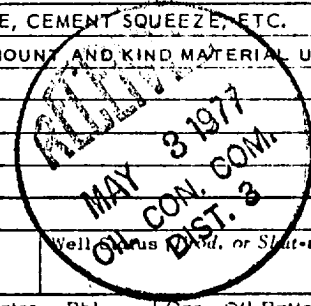
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
DI Laterolog - CNL - BCSL - GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>G.P. Mangold</u>	TITLE <u>Operations Manager</u>	DATE <u>4-28-77</u>



This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of an newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout 1556'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 1780'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 2646'	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 3318'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 3455'	T.
T. Blinebry	T. Gr. Wash	T. Morrison 3746'	T.
T. Tubb	T. Granite	T. Todilto 4873'	T.
T. Drinkard	T. Delaware Sand	T. Entrada 4965'	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1556	1556	Upper Mesa Verde				
1556	1780	224	Point lookout				
1780	2646	866	Upper Mancos				
2646	2966	320	Gallup				
2966	3318	352	Lower Mancos				
3318	3358	40	Greenhorn				
3358	3455	97	Granerus				
3455	3746	291	Dakota				
3746	4873	1127	Morrison				
4873	4965	92	Todilto				
4965	5075	110	Entrada				