

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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FILE	1
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LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	State ☐ Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name	
8. Farm or Lease Name	Reserve-Ladd Chacra Mesa

2. Name of Operator	Reserve Oil, Inc.
3. Address of Operator	P. O. Box 5568, Denver, Colorado 80217

9. Well No.	#1
10. Field and Pool, or Wildcat	Wildcat (Entrada)

4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1750</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>9</u> TWP. <u>18N</u> RGE. <u>7W</u> NMPM
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11. County	McKinley
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-28-77	4-6-77		6924 GR	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5103'	-	-		X

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
DST #1 - Entrada 4950-4980' opened w/strong blow, dec. to weak in 20 mins. Rec 2700' water, slight sulphur odor, no shows. IF 5 mins, ISI 30 min, FF 40 mins FSI 30 min, IFP 257-457, ISI 1896, FFP 427-1195, FSI 1875, IHP 2385 FHP 2279	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Dual Induction lateralog, Comp. Neutron, Gamma Ray, Bore Hole Comp. Sonic.	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	216	12 1/4"	200 sx. class B cement, Circ. cement to surface.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
DI Laterolog - CNL - BCSL - GR

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>P. R. Mangold</u>	TITLE <u>Operations Manager</u>	DATE <u>4-28-77</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 17.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>1556'</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>1780'</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>2646'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn <u>3318'</u>	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>3455'</u>	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison <u>3746'</u>	T. _____
T. Tubb _____	T. Granite _____	T. Todilto <u>4873'</u>	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada <u>4965'</u>	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1556	1556	Upper Mesa Verde				
1556	1780	224	Point lookout				
1780	2646	866	Upper Mancos				
2646	2966	320	Gallup				
2966	3318	352	Lower Mancos				
3318	3358	40	Greenhorn				
3358	3455	97	Granerus				
3455	3746	291	Dakota				
3746	4873	1127	Morrison				
4873	4965	92	Todilto				
4965	5075	110	Entrada				