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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Reserve-Ladd Chacra Mesa
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - Entrada
12. County McKinley

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- Dry hole

2. Name of Operator  
Reserve Oil, Inc.

3. Address of Operator  
P. O. Box 5568, Denver, Colorado 80217

4. Location of Well  
UNIT LETTER F, 1750 FEET FROM THE North LINE AND 1980 FEET FROM  
THE West LINE, SECTION 9 TOWNSHIP 18N RANGE 7W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
6924' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

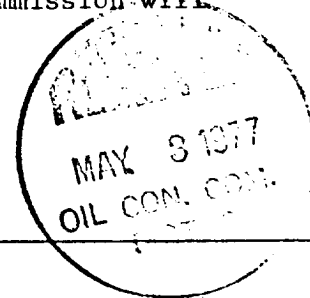
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Request approval to plug and abandon the subject well by spotting down opened drill pipe, 214 sx of class "G" cement at the following intervals:

4850'-4950' 34 sx.  
3700'-3800' 34 sx.  
3400'-3500' 34 sx.  
2750'-2900' 51 sx.  
1500'-1600' 34 sx.  
216-266' 17 sx.  
10 sx. to surface.

Each cemented interval to be spaced w/9#/gal chemical gel mud. Subsequent to restoration of surface, the appropriate District Office of the Commission will be contacted for a surface inspection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jack C. Bendler</u> Jack C. Bendler	TITLE <u>Div. Oper. Superintendent</u>	DATE <u>4-25-77</u>
APPROVED BY <u>AR Bendler</u>	TITLE <u>SUPERVISOR DIST. #3</u>	DATE <u>MAY 3 1977</u>

CONDITIONS OF APPROVAL, IF ANY: