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SANTA FE			
FILE			
U.S.G.S.			L_
LAND OFFICE			
TRANSPORTER	OIL	·	
	GAS		
OPERATOR		<u> </u>	
PROBATION OFFICE			

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DISTRIBUTION	. NEW MEXICO OIL CO	Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old O Effective 1-1-65			
U.S.G.5.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	AUTHORIZATION TO TRAI	NOTOR I OIL AND NATURAL GA	43	
OIL ·] .	•		
TRANSPORTER GAS				
OPERATOR				
PRORATION OFFICE				
Paul Slaytor	1			
	936, Roswell, New Mex			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Gas			
Change in Ownership X	Casinghead Gas Condens	一		
change of ownership give name and address of previous owner	airfax Exploration, I	nc., 425 Washington		
SCORES OF WELL AND	* ELAGE		87108	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.	
Bullseye	7 Marcelina-	Dakota State, Federal or Fee Fee		
Location		,		
Unit Letter D : 330	Teet From The North Line	and 330 Feet From T	he West	
-				
Line of Section 19 To	wnship 16 N Range 9	W , NMPM, McKi	nley County	
STOREST ATTOM OF TRANSPOS	TER OF OU AND NATURAL GAS	s		
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Condensate Address (Give address to u			ed copy of this form is to be sent)	
Permian Corpora	tion	202 Pet. Plaza Bldg.	, Farmington, NM	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge. D 19 16N 9W	Is gas actually connected? Whe	n	
give location of tanks.		<u> </u>		
	th that from any other lease or pool, a	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completi	on = (X) X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
3-16-77 Elevations (DF, RKB, RT, GR, etc.)	12-31-77	1774	1774 Tubing Depth	
	Name of Producing Formation	Top Oil/Gas Pay	1746	
7187 Gr	Dakota "A"	1749	Depth Casing Shoe	
Perforations Open Hole	1749-1774		1746	
Open note	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/2	10 3/4	60	30 Sxcement to su	
7 7/8	5 1/2	1746	130 Sx Pozmix A	
	2 7/8	1746		
	1		i	
	OR ALLOWABLE (Test must be af able for this de	ter recovery of total volume of load oil c pth or be for full 24 hours)	and must be equal to or exceed top allow	
DIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
			GM	
Actual Prod. During Test	Otl-Bble.	Water-Bbls.	Gas-Mark	
		L		
			CEP 4 = 1981	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF		
reduced frames a set-Mot / 0			OIL COM	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Ize DIST.	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		45550455	SEP 4 - 1981	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	ANK T CHAVEZ	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY CHAYEZ		
		SUPERVISOR I	DISTRICT # 3	
		THE to be filed in compliance with BULZ 1104.		

(Signature)

(Date)

(Title)

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.