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NOLTUBLATEIG			
SANTA FE		1 [
FILE		1	
U.S.G.S.			
LAND OFFICE			
TAANSPORTER	OIL	1	
	GAS		
OPERATOR		· 5	
PROBATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE					ķ' ν
THANSPORTER OIL /				N. Geor	`
GAS				,	
OPERATOR 5					
PRORATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·		
Fairfax Explor	ation,Inc.		-		
Adoress			· · · · · · · · · · · · · · · · · · ·		
301-B Gracelar	d S.E., Albuquerque, N.M. 8	371.08			
Reason(.) for filing (Check proper	boxj	Other (Please ex	(plain)		
New Well	Change in Transporter of:				İ
Recompletion	Oil Dry Ga	—			į
Change in Ownership	Casinghead Gas Conden	nsate		_·_·	
if change of ownership give nar	ne.				
and address of previous owner.					
DESCRIPTION OF WELL A Lease Name	ND LEASE Well No. Pool Name, Including Fe	ormation K	ind of Lease		Lease No.
Bullseye	7 Marcelina Da		ate, Federal	or Fee Fee	
Location		1			
	000		Feet From T	he Manakh	
Unit Cetter D :	330 Feet From The West Lin	10 and 330	reet rion i	he North	
Line of Section 19	Township 16 N Range	9 W , NMPM,	McKinl	ev	County
2.11.0.14.2.10.1					
DESIGNATION OF TOANSP	CONTER OF OIL AND NATURAL GA	S			
Name of Auth apporter o	f Oil X or Condensate	Address (Give address to	which approv	ed copy of this form is	i to be sent,
Perman.		P.O. Box 1183,	louston,	Texas 77001	
Name of Authorized Transporter o	f Casinghead Gas or Dry Gas	Address (Give address to	which approv	ed copy of this form is	to be sent;
		ļ			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Whe	n.	
give location of tanks.	D 19 16 N 9 W				
f this production is commingle	d with that from any other lease or pool,	give commingling order n	umber:		
COMPLETION DATA				Dive Back Same B	es'v. Diff. Res'v.
Designate Type of Comp	letion - (X)	New Well Workover	Deepen	Plug Back Same R	es-v. Dill. Nes-v.
Designate Type of Comp	<u> </u>	X	· · · · · · · · · · · · · · · · · · ·	P.B.T.D.	i
Date Spidded	Date Compl. Ready to Prod.	Total Depth			
March 16, 1977	Dec. 31, 1977	1774'		Same Tubing Depth	
	e., Name of Producing Formation	Top Oil/Gas Pay			
71871	Dakota "A"	1749'		1772 Depth Casing Shoe	
Perforations					
Open hole com	pletion Supplies Castal And	D CENENTING DECCED		1746'	
		D CEMENTING RECORD		SACKS CI	EMENT
HOLE SIZE	CASING & TUBING SIZE				
12 1/2"	10 1/2"	60!		30	
<u>7 7/8"</u>	5 1/2"	17461		130	
	2 3/8" Tubing				
	TOTAL ATTOMATE TO THE CONTRACT OF THE CONTRACT	fter recovery of total volume	of load oil	and must be equal to o	r exceed too allow
TEST DATA AND REQUES	able for this de	epth or be for full 24 hours)	0, 1022 011		
OII, VIXII. Date Fliet New Oil Run To Tanks	***************************************	Producing Method (Flow,	pump, zas lif	i, eic.)	
	Jan. 4-7.1978	Pumping			
Dec. 31, 1977 Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	0	125#		Open	
72 His. Actual Frod, During Test	OII-Bbla.	Water - Bbls.		Gas-MCF	
123 Bbl. 46 Grav. Oi	1 123 (41 BOPD)	189 (63 BWPD)	12.3 Est. (4 1 MCPPD
7-1-V 1-V 1-V 1-V 1-V 1-V 1-V 1-V 1-V 1-V		•			*** **********************************
CAS WELL		·		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condense	it•
				Ohala Star	
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-12)	Casing Pressure (Shat-i	м ј	Choke Size	,
CERTIFICATE OF COMPLI	IANCE			TION COMMISSI	ON
					19
hereby certify that the rules	and regulations of the Oil Conservation	APPROVED	oned by	A. R. Kendric	k'
a	ed with and that the information given the best of my knowledge and belief.	BY	S		
nove if time with combiete to		SUPERV	ISOR DIS	ST. #3	
4 /	UC M///	TITLE	·		
	/	This form is to b	o filed in o	compliance with AU	LE 1104.
Ane N/	(MAC)	for allowable for a newly drilled or deepens			illed or despense
1	Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			1 Of file Galterina.
President		211 sections of th	ala form mu	st be filled out com	pletely for allow
	(Title)	All sections of this form must be filled out completely for allow able on new and recompleted wells.			
January 16, 19	78	III min a cally Ca	T 75	TIT and VI for c	hanges of owner, ands of condition
	(Date)	well name or number,	or transport	er, or other accurent	pool in multipli

Separate Forms C-104 must be filed for each pool in multiply completed wells.