Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

. State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

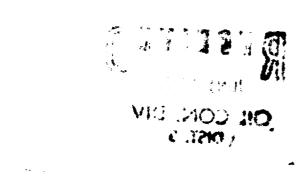
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

erator	REQUEST FOR ALLOWABLE AND A TO TRANSPORT OIL AND NAT							NATURAL GAS Well API No.				
THE PROPERTY T	MC											
NERDLIHC COMPANY, I	NU		- > 51	CALTE	ODNIA Q	0807						
337 E. SAN ANTONIO	DRIVE, L	ONG BE	SACI	H, CALIF	Other	(Please explai	1)					
eson(s) for Filing (Check proper box)		inge in Tri				(, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
ew Well	Oil	D	гу Са	. 📙								
exompletion —		u Co	onden	, alea			ATT OFF	600 DI	NVFR (0 80202		
change of operator give name d address of previous operator	Casinghead Ga ON OPERAT	IONS	COM	PANY, II	NC., 180	BROADW	AY, SIE	600, DI	MVER,			
. DESCRIPTION OF WELL A	ND LEASE	II No IB	ad N	ame, Including	Formation		Kind of		Lei	ise Na		
ease Name	Well No. Pool Name, Inclu			MARCELI	NA/DAKOT	A	State, F	State, Federal or Fee				
BULLSEYE		l_				220			***			
ecation D	. 330	F	eet F	rom The $\stackrel{ m N}{}$	Line	330	F∞	From The	W	Line		
Unit Letter	. •			017	, NM	maa Mel	KINLEY			County		
Section 19 Township	16N	R	ange	<u>9W</u>	, NM	rm, rici	CTION 1					
II. DESIGNATION OF TRANS	CDADTER (OF OH	. AN	ID NATUF	RAL GAS							
Value of Authorized Transporter of Oil		Condensa	lo .			address to wh	ich approved	copy of this for	m is 10 de 36 7001	u)		
ERMIAN CORPORATION	£X "		·		P. O. BO	OX 1183,	HOUSTON	TX 77	m is to be se	nt)		
Vanie of Authorized Transporter of Casing	head Gas [<u> </u>	w Dry	Gas	Address (Give	address to wh	ich approvea	copy of the Jo				
NONE		₁ -		- Bas	ls gas actually	connected?	When	?				
f well produces oil or liquids,	Unit Se		Iwp. 16N	•	NO	· Common · C	_i					
ve location of tanks. this production is commingled with that	(mm env other)				ing order numb	er:						
this production is commingled with that by. COMPLETION DATA	Holli any other	icase or p	., 6	,						Diff Res'v		
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res V	pili kesv		
Designate Type of Completion	- (X)				Total Depth		L	P.B.T.D.				
Date Spudded	Date Compl. Ready to Prod.				1000 Debu		1.5.1.5.					
	Name of Producing Pormation				Top Oil/Gas Pay			Tubing Depth				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Depth Casing Shoe				
l'erforations								Deput Casin	Rance			
					OCA (CAITT	NC DECOI	<u> </u>	<u>.L</u>				
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASI	NG & IU	BING	3 5125		<u> </u>						
	_				<u> </u>							
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABL	Æ		arceed ton a	llowable for th	his depth or be	for full 24 he	ours.)		
OIL WELL (Test must be after	recovery of tole	al volume	of lo	ad oil and mu	Producing	and go	bulg. As W	PIN				
	Date of Test	t			I LOGILLING	111 E E						
Date First New Oil Run To Tank						2						
Date First New Oil Run To Tank	Tubing Pres	ten re			Casing Pre	N	4 4000	Charles	1			
Date First New Oil Run To Tank Length of Test	Tubing Pres	sure					1 4 1990					
Date First New Oil Run To Tank Length of Test	Tubing Pres	ISU TO			Casing Pre			Gas. MCF				
Date First New Oil Run To Tank		sure				OIL C	ON.	Gas. MCF				
Date First New Oil Run To Tank Length of Test Actual Prod. During Test		isure			Water - Bbl	OIL C	ON. [Gas- MCF				
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL					Water - Bbl	OIL C	ON. [Gas- MCF				
Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Oil - Bbls.	Test			Water - Bbl	OIL C	ON. () ST. 3	Gas- MCF	Condensale			
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Oil - Bbls.	Test	ut-in)		Water - Bbl	OIL C	ON. () ST. 3	Gas- MCF	Condensale			
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Nicthod (pitot, back pr.)	Oil - Bbls. Length of Tubing Pres	Test			Water - Bbl	ensate/MMCF	ON. [XST. 3	Gravity of	Condensale			
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Oil - Bbls. Length of 'Iubing Pre	Test segure (She	PLI	IANCE	Water - Bbl	ensate/MMCF	ON. [XST. 3	Gravity of	Condensale	ION		
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- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. From C 104 must be filed for each pool in multiply completed wells.



A A Care Section