

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Bullseye

9. Well No.

7

10. Field and Pool, or Wildcat

Marcelina-Dakota

12. County

McKinley

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Fairfax Exploration, Inc.

3. Address of Operator

301-B Graceland S.E., Albuquerque, N.M. 87108

4. Location of Well

UNIT LETTER D LOCATED 330 FEET FROM THE West LINE AND 330 FEET FROMTHE North LINE OF SEC. 19 TWP. 16 N RGE. 9 W NMPM

15. Date Spudded

Mar. 16, 1977

16. Date T.D. Reached

July 9, 1977

17. Date Compl. (Ready to Prod.)

Dec. 31, 1977

18. Elevations (DF, RKB, RT, GR, etc.)

7187 GR

19. Elev. Casinghead

7188

20. Total Depth

1774'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Surf.- T.D.

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

1749'-Dakota "A"-1774'

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run

S.P. Res. Gamma Ray, Directional Survey

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	60'	12 1/2"	30 Sx. 3% CaCl ₂ , circ 3 Sx.	None
5 1/2"	14.0#	1746'	7 7/8"	130 Sx Pozmix A	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1772'	none
(Coated w/ Fiber glass)							

31. Perforation Record (Interval, size and number)

Open hole completion.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1749'-1774'	25,000# Size 20-40 Sand with
	17,090 gal. water with 2% KCl

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dec. 31, 1977	Pumping--1 3/4" insert				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Jan. 4-7, 1978	72	Open		123	12.3 Est.	189
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
0	125#		41	4.1	63	46

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented-Plan to use on Heater treater

Test Witnessed By

Douglass F. Wilson

35. List of Attachments

Elect. Logs (4) Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE President

DATE January 16, 1978

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Dalton Sd. 521'
T. Minebry _____	T. Gr. Wash _____	T. Morrison _____	T. U. Hospah 798'
T. Tubb _____	T. Granite _____	T. Todilto _____	T. L. " 830'
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. M. Gallup 919'
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. Mancos 1051'
T. Wolfcamp _____	T. _____	T. Chinle _____	T. Dakota "A" 1749'
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	110	110	Point Lookout				
110	285	175	Satan Tongue				
285	453	168	Hosta Sand				
453	798	345	Crevasse Canyon				
798	919	121	Hospah-Gallup				
919	1051	132	Massive Gallup				
1051	1749	698	Mancos				
1749	1774	25+	T.D.				