

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-5377

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Allotted 15

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Papers Wash Entrada

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 15, T19N, R5W

NMPM

12. COUNTY OR PARISH

McKinley

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ Convert to Water Disposal

2. NAME OF OPERATOR

Dome Petroleum Corporation

3. ADDRESS OF OPERATOR Minerals Management Inc., Suite 105,

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

890' FSL, 1650' FWL, SEC. 15, T19N, R5W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6553' GR, 6565' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐
☐

PULL OR ALTER CASING

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☐
☐
☐
☒

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-22-77 Perforated Entrada interval 5156'-5163' with two shots per foot.
Swab tested 22 BO, 100 BW in 4 hrs.

7-23-77 Swab tested 25 BO, 328 BW in 10 hrs.

7-25-77 Swab tested 4 BO, 338 BW in 10 hrs.

7-27-77 Squeezed perforations 5156'-5163' with 100 sx LFL cement. With
cement retainer set at 5131'. Squeeze pressure 1000 psi.

Reversed out 55 sx cement.

Will perforate Gallup intervals 2925'-2982', 3002'-3096', and
3110'-3192' with one shot per foot and convert to water disposal
service. New Mexico Oil Conservation Commission Administrative
Order SWD 183.

CONFIDENTIAL

18. I hereby certify that the foregoing is true and correct

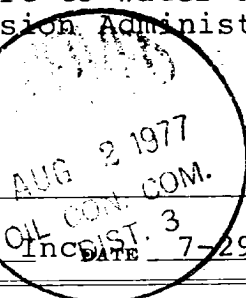
SIGNED

[Signature]

TITLE

Area Manager

Minerals Management



(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE