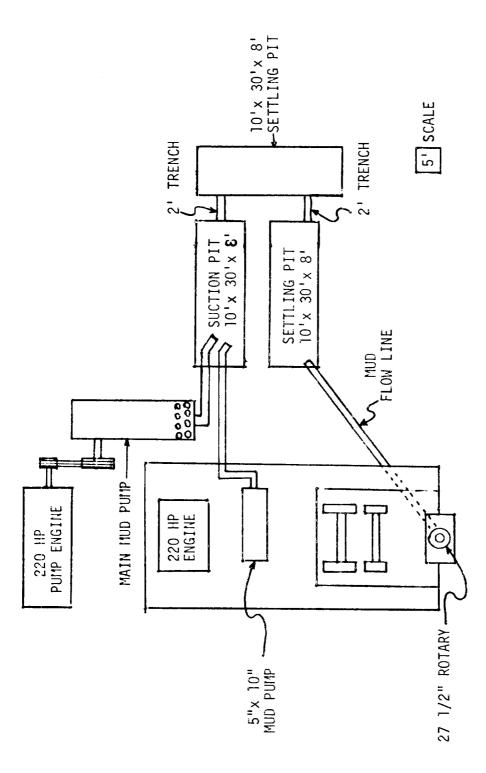
is indica B.O.P. pr IN ABOVE SPACE DETIVE IONE. GIVE BLOWG Thereby certify that the signed	OGRAM W	OPONED PRIEN PROGNAM,	OGRAM: IF F		WP, Hydrai	VE DATA ON	PREARNT PH	Date 6/1	E AND PROPOSED NEW PRODU
is indica B.O.P. pr IN ABOVE SPACE DETIVE IONE. GIVE BLOWG Thereby certify that the signed	SCRIBE PROUT PREVENT	OPONED PRIEN PROGNAM,	OGRAM: IF F	HOPOSAL IS TO DEEPEN I	ON PLUS BACK, &	VE DATA ON	PREARNT PH	OUTCLINE SOME	E AND PROPOSED NEW PRODU
IN ABOVE EPACE DE TIVE IONE. GIVE BLOWG	OGRAM W	OPORED FA	OGRAM: IF F	HOPOSAL IS TO DEEPEN I	ON PLUS BACK, &	VE DATA ON	PREARNT PH	OUTCLINE SOME	E AND PROPOSED NEW PRODU
is indica B.O.P. pr	OGRAM W	OPORED FA	OGRAM: IF F	9-26 MOPOSAL IS YO DEEPEN	WP, Hydrai	VE DATA ON	better	BRUCTIVE BONI	E AND PROPOSED NEW PRODU
' is indica		ill be l	;	9-26	WP, Hydrai		better	onuctive zoni	E AND PROPOSED NEW PRODU
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· is indica		ill be l	0" Shaf	fer, 3000 lb.		ulic or	better	The state of the s	A A
· is indica		ill be l	0" Shaf	fer, 3000 lb.		ulic or	better	Contract of the contract of th	1511 production.
is indica		ill be 1	O" Shaf	fer, 3000 lb.		ulic or	better	and Marie Challenger	- production.
is indica									isii production.
and Dakot	ted, ca	sing wil	1 be ru	n and the well	treated a	as nece	ssary t	o establ	ish production
This will	be an a sands	1850' Da . Logs	kota "A' to be ri	" sand develop un are IES and	ment well. GRN. If	. Cores commer	will be cial oi	e taken (1 or gas	от ноѕраћ production
						•			
7 7/8"		5 1/2"		14 lb.	1800'	· · · · · · · · · · · · · · · · · · ·	Suff.	!	Surface
12 1/2"		9 5/8"		36 lb.	100'				Surface
SIZE OF HO	DLE	SIZE OF		WEIGHT PER FOOT			SACKS OF CEMENT		EST. TOP
23.			PF	ROPOSED CASING AND	CEMENT PRO	GRAM			
			State Blanket Ken Harlan			.,	upon /	Approval	
21. Elevations (Show	icheiher DE;	RI, etc.)		Status Plug. Bond	318, Drilling Co	ntractor	υακυια	22. Approx	. Date Work will start - "
					19, Proposed De	- 1	A. Formation Dakota	ı	20. Rotary or C.T. Rotary
HHHH	<i>HHH</i>	####	HHH	HHHHH	4444	<i>HH</i> 1	4444	McKinley	HHHH
								12. County	
330	PEET FROM	7 HE E	LINE	or arc. 23 3	16N	nge. 10W	имем		
4. Location of Well		ΑΑ			TEET FROM THE	N	LINE		
430 Wilson Building, Corpus Christi, TX 78401								Marcelina/Dakota	
William 3. Address of Operator		1						10. Field an	d Pool, or Wildcat
2. Name of Operator		_	(ZUNI. K.Y		- VAR	9. Well No.	
b. Type of Well	wet		OTHER SINGLE MULTIPLE ZONE				8. Farm or Lease Name Santa Fe		
	ORILL X			DEEPEN []		PLUG B	ACK 🔲	0 5	and Man-
APP	LICATION	N FOR PE	RMIT TO I	DRILL, DEEPEN,	UR PLUG BA	4CK		7. Unit Agre	ement Name
			A. 11 == == = :	2011 85555	00.01.110.0	A C V			
LAND OFFICE	· · · · · · · · · · · · · · · · · · ·	+{							
	2					•		STATE	FEE X
U.S.G.S.					1 de	7	-		Type of Lease
FILE U.S.G.S.		1		ALAICO OIL COITOL	K TATION CO	MISSION		Form C-101 Revised 1-1-6	3/-205/2 s
U.S.G.S.	4		NEWA	AEXICO OIL CONSE	PVATION COL				

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. William G. Gill Santa Fe Section Township Unit Letter Range County 23 16 North 10 West McKinley Actual Footage Location of Well: 3301 North 330 East feet from the line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: Dakota "A" Unnamed Dakota 40 -7155 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit; eliminating such interests, has been approved by the Commission. **CERTIFICATION** Santa Fe #1 I hereby certify that the information contained herein is true and complete to the best of my knowledge and bel Hugh Gill, Jr. Position Geologist Company William G. Gill 6-15-77 SEC 23 TIGN RIOW no es unter my No une and company and company ayed Registered Professional Engineer Certificate No. 3602 E.V.Echohawk LS 660 1320 1650 1980 2310 2000 1500 1000 500



MOBILE MOUNTED RIG WITH COOPER DOUBLE DRUM DRAWWORKS AND 59' TELESCOPING MAST 2 7/8" DRILLPIPE, 20' JOINTS

A