

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Dome Petroleum Corporation						5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-5379	
3. ADDRESS OF OPERATOR %Minerals Management Inc., Suite 105, 501 Airport Drive, Farmington, New Mexico 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotted	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FSL, 330' FEL, SEC. 16, T19N, R5W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME Navajo Allotted 16	
14. PERMIT NO. _____ DATE ISSUED _____						8. FARM OR LEASE NAME Navajo Allotted 16	
15. DATE SPUDDED 8-3-77						9. WELL NO. 1	
16. DATE T.D. REACHED 8-27-77						10. FIELD AND POOL, OR WILDCAT Papers Wash Entrada	
17. DATE COMPL. (Ready to prod.) 8-27-77						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 16, T19N, R5W NMMP	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6591' GR, 6603' KB						12. COUNTY OR PARISH McKinley	
19. ELEV. CASINGHEAD 6591'						13. STATE N.M.	
20. TOTAL DEPTH, MD & TVD 5392'						21. PLUG, BACK T.D., MD & TVD 5264'	
22. IF MULTIPLE COMPL., HOW MANY* _____						23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5185'-5190' Entrada						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog, Compensated Neutron Formation Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36		211		13 1/4	
7		20 & 23		5369		8 5/8	
						200 sx	
						850 sx - 2 stage	
						DV at 2706	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
3 1/2		3036					
31. PERFORATION RECORD (Interval, size and number) 5185'-5190' with 2 jets per foot (10 shots)							
32. ACID, SHOT, FRACTURE, GEL, SQUEEZE, ETC. DEPTH INTERVAL (MD) _____ AMOUNT AND KIND OF MATERIAL USED _____ CONFIDENTIAL NOV 17 1977 U. S. GEOLOGICAL SURVEY DURANGO, COLO.							
33.* PRODUCTION							
DATE FIRST PRODUCTION 8-28-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-1-77		HOURS TESTED 24		CHOKE SIZE --		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE --		OIL—BBL. 520	
						GAS—MCF. TSTM	
						WATER—BBL. 0	
						GAS-OIL RATIO --	
						OIL GRAVITY-API (CORE.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None							
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Area Manager SIGNED _____ TITLE Minerals Management Inc. DATE 11-15-77							

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22 and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
				La Ventana	502'
				Point Lookout	2000'
				Mancos Shale	2100'
				Mancos Marker	2321'
				Gallup	2930'
				Sanostee	3600'
				Greenhorn	3930'
				Graneros	4020'
				Dakota	4162'
				Morrison	4290'
				Summerville	5097'
				Todilto	5149'
				Entrada	5183'
				Carmel	5364'