

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-20-5379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo Allotted 16

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Papers Wash Entrada

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 16, T19N, R05W

12. COUNTY OR PARISH 13. STATE

McKinley

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

MERRION OIL & GAS CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 840, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

2310' FSL, 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6603 K.B.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Response to 1/5/89 letter

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas requests permission to continue the long term shut-in of the subject well. We are presently studying the feasibility of implementing an enhanced oil recovery project using CO<sub>2</sub>.

I have attached a wellbore schematic for your review. We request a waiver from the requirement to conduct a casing integrity test for the following reasons:

1. We have had no indications of bad casing and believe the integrity to be good.
2. Cement was placed from total depth to surface during primary cement operations.
3. A service rig would be required to pull tubing, cabling, and electric submersible pump equipment which would result in great expense to Merrion.

THIS APPROVAL EXPIRES FEB 03 1990

18. I hereby certify that the foregoing is true and correct

SIGNED

Steven S. Dunn

(This space for Federal or State office use)

TITLE Operations Manager

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 2/1/89

FEB 03 1990

DATE

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NAVAJO ALLOTTED 16 NO. 1  
PAPERS WASH FIELD

ELEVATION: 6591' GL  
6603' KB

LOCATION: 2310' FSL & 330' FEL  
Sec. 16, T19N, R5W  
McKinley County, New Mexico

3-1/2", 9.3 #/ft, J-55  
tubing @ 3155' KB

REDA G59E DSP  
@ 3193' KB

DV Tool @ 2706' KB

Lynes external csg  
packer @ 2798' KB

9-5/8", 36 #/ft, K-55  
surface casing cmt'd  
w/ 200 sx 'B' - TOC @ surface

211'

PRODUCTION CASING:  
7", 20 & 23 #/ft, K-55

Cmt'd w/ 1st stage - 330 sx  
BJ Lite, 100 sx 'B'; 2nd  
stage - 370 sx BJ Lite,  
50 sx 'B' - TOC @ surface

TOC - Above DV Tool by calculation  
(725 ft' slurry)

ENTRADA PERFS:  
5185' - 90' (2JSPF)

PBTD: 5264'

TD: 5393'

