Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Diawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OH: CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazus Rd., Aziec, NM 87410

Salita 1 C, INCW MCXICO 6750/4-2086

1					ILE AND A		_	1				
Operator	TO TRANSPORT OIL AND NATURAL GAS							Well API No.				
MERRION OIL & GAS CORP	NOTTANC									·		
P. O. BOX 840, Farming Reason(s) for Liling (Check proper box) New Well Recompletion Change in Operator It change of operator give name and address of previous operator		Change in	Transp Dry G	orter of:		r (Please explo		90				
H. DESCRIPTION OF WELL /	AND LEA		Pool N	lame, Includi	ng Formation		Ku	nd of Le	ase	- _{N1}	Lease No.	
Navajo Allotted 16	sh Entrada State, I				Nava 10 A 10 1 te							
Unit Letter I	:2	310	Feet F	rom The	South Line	and 330		Feet Fr	om The	Ea	st	Line
Section 16 Township	,	9 N	Range	<u></u>	5W , NN	1PM, Mcl	Kinley				Count	ιу
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil Meridian Oil, Inc. Name of Authorized Transporter of Casing	[XX	or Conder	isale	[]	Address (Give	3ox 4289	, Farm	ingt	on, Ne	ew Mexi	co 87	7 <u>499</u>
If well produces oil or liquids, give location of tanks.	Unit I		Twp. 190		is gas actually	connected?	W	hen 7				
If this production is commingled with that IV. COMPLETION DATA	roin any oth			•	ing order numb	er:		· · · ·				
Designate Type of Completion -		Oil Well	ij.	Gas Well	i i	Workover	Deepe	n P1	ng Back	Same Res'v	r Diff Ri	es'v
	Date Compl. Ready to Prod.				Total Depth				P.B.T.D.			
Elevations (DF, RKB, RF, GR, etc.)	Name of P	roducing F	onnatio	a	Top Oil/Gas Pay				Lubing Depth			
Perforations					1			ix	pth Casin	g Shoe		
HOLE SIZE		UBING SING & T			CEMENTIN	NG RECOL DEPTH SET		- · · · · · · · · · · · · · · · · · · ·		SACKS CE	MEIII	
							·					
V. TEST DATA AND REQUES	 5T FOR A	ALLOW	'ABLI	E .	l			1				
OH, WELL (Test must be after r Date First New Oil Run To Tank	Date of Te		of load	l oil and musi		exceed top all ethod (Flow, p				for full 24 h	ows)	
Length of Test	Fubing Pressure			Casing Pressure				Choke Size				
Actual Prod. During Test	Oil - Bbls.			Water - IIbls.			G	THE IVE				
GAS WELL	1 .	-			I				FE	5231	320	•
Actual Prod Test - MCF/D	Length of	lest			Bbls. Conden	hate/MMCF		[G	of C	undensate		
lesting Method (pilot, back pr.)	Tubing Pressure (Shut in)				Casing Pressure (Shui-in)				hoke Size		<u></u>	
VI. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION FEB 2 8 1990 Date Approved							
Signature	By_		3.	1	$\rangle \in$! many	/ 					
Steven S. Dunn Operations Manager						SUPERVISOR DISTRICT \$3						
J-26-90	CSÚ.		:7-98 lephone	1.1 30.17 1.000.00								

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- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.