

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0155  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Merrion Oil & Gas Corporation	8. FARM OR LEASE NAME Navajo Allotted 16
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, NM 87499	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2310' FSL, 330' FEL	10. FIELD AND POOL, OR WILDCAT Papers Wash Entrada
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6503' KB
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 16, T19N, R5W
	12. COUNTY OR PARISH McKinley
	13. STATE NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Plugged well as follows:

1) Set CIBP @ 5130'. Roll hole w/9ppg mud.  
Spot 8 sx cmt 5130' to 5075'.

2) Spot following cement plugs:

Morrison Dakota Tops	4340-4063'	40 SX
Gallup Top	2980-2807'	25 SX
Mesaverde Top	552- 379'	25 SX
Casing Shoe	261- 88'	25 SX
Surface Plug	50- 0'	8 SX
Casing Annulus	50- 0'	6 SX

3) Rig down. MOL.

All cement was class G w/ 50/50 Poz and 6% gel.  
Yield = 1.57 cu ft/sk. Density = 12.8 lb/gal.

RECEIVED  
MAY 23 1990  
OIL CON. DIV./  
DIST. 3

RECEIVED  
BLM MAIL ROOM  
50 MAY 24 AM 10:58  
FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED George F. Sharpe  
(This space for Federal or State office use)

TITLE Reservoir Engineer

APPROVED  
DATE 5-23-90

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 5-23-1990

Ken Townsend

FOR  
AREA MANAGER  
FARMINGTON RESOURCE AREA

NMOCD

\*See Instructions on Reverse Side