						
NO. OF COPIES RECEIVED	<u>e</u>				30-0	26 36678
DISTRIBUTION	NE	W MEXICO OIL CONS	30-031-20519 Form C-101			
SANTA FE			Revised 1-1-6			
FILE		APPROVATIVAÇÃO FOR 98 CANS OFFICES			5A. Indicate Type of Lease	
U.S.G.S.	'	DRILLING COMMINCED,			STATE	
LAND OFFICE	+	· · · · · · · · · · · · · · · · · · ·			.5. State O11	& Gas Lease No.
OPERATOR 2		(interpretation	5_11-2-77	والمجاري	iiiiii	mmm
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
1a. Type of Work	H I OK I LKMIT I	O DRILL, DEEPEN	, UK PLUG BACK		7. Unit Agre	nement Name
627	1 .					omon Hamo
b. Type of Well	ļ	DEEPEN	PLUG B	ACK	8. Farm or L	ease Name_
OIL X GAS WELL	OTHER		SINGLE X MULT	TIPLE	Fernar	.eαse Name ndez ≥
2 Name of Operator			TONE	ZONE L	9, Well No.	
DAMSON OIL COM	A Con	0,]	L- ∲
3. Address of Operator	7				10. Field and Pool, or Wildcat	
260 No Belt East	:, Suite 300	, Houston, T	exas 77060		Undesignated Entrada	
4. Location of Well UNIT LETTE	rrO L	OCATED 990	FEET FROM THE Sout	h LINE		
1000						
AND 1980	THE East	.INE OF SEC. 3	TWP. 16N RGE. 8W	имрм		
					12. County McKinle	
AHHHHHH	HHHHH				MCVTIITE	:
	HHHHH	HHHHHH	19. Proposed Depth 19	A. Formation	7111111	20. Rotary or C.T.
				ntrada		
21. Elevations (Show whether DF,	RT, etc.) 21A. Kir	nd & Status Plug. Bond	21B. Drilling Contractor	III CL ada		Rotary Date Work will start
6737.5			Stewart Bros.I	nc.	7-15	
23.						
		PROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
11"	7-5/8	24.00	120	 	100 Surface	
6-3/4	4-1/2	10.50	3525	To be	detern	
	ı	l	I	ŀ	i	
It is prop	osed to dri	ll the well	with rotary to	ols. 11	sina dr	rilling
mud as a circul	ating mediu	m. Possible	productive in	terval	s will	he tested
and/or complete			Productio 11.	COL VOL	D WIII	DC CCBCCC
/ u Do	00					
Estimated Forma	tion Tone					
Hospah	icion Tops	1155'	W			22001
-			Morrison		2390'	
Gallup		1245'	Entrada		3365'	
Dakota		2050'	Carmel			<u>348</u> 5'
The SW/4SE/4 Se	a 3 is ded	igated to th	0.11			
						V V
The Natural Gas	, produced r	rom chirs wer	I IS NOT COMMI	ttea	in the second	A Section 1
				S		
•				10)))	
IN ABOVE SPACE DESCRIBE PR TIVE ZONE, GIVE BLOWOUT PREVENTS	IOPOSED PROGRAM: ! ER PROGRAM, IF ANY.	F PROPOSAL 13 TO DEEPEN	OR PLUG BACK, GIVE DATA ON	PRESENT ARC	DUCTIVE ZOKE	AND PROPOSED NEW PRODUC
I hereby certify that the information	on above is true and co			•	(· · · · · ·	
For: Damson O	to/200		ent, Walsh Eng			
Signed Fuell N Wal	gh D F	Title & Prod	uction Corp.		Date June	
(This space for	State Use)					4077
110 7	4				et t	UG 41977
APPROVED BY	serigine.	<u> TITLE</u>	A STATE OF THE STA		DATE	<u>uu</u>
CONDITIONS OF APPROVAL, IF	ANY:					

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Perm C-102 Supersedes C-138 Ellective 14-63

All distances must be from the outer boundaries of the Section.

Operator	(i	Lei	280		Well No.				
Damson Oil 4	Cox),	Fernandez:	.3	1-2				
Unit Letter Sec	tion Township		Range	County					
0		North	8 West	McKinle	v				
1	Actual Footage Location of Welli								
} 	of from the South	line and	1980' feet	from the East	line				
Ground Level Elev.	Producing Formation	Poo	-	,	Dedicated Acreages				
6737.5	Entrada		Wildcat		40 Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)									
No allowable w	ill be assigned to the	well until all inte non-standard un	erests have been coit, eliminating such	onsolidated (by com	nmunitization, unitization, approved by the Commis-				
			1		CERTIFICATION				
* .		•	1	tained he	certify that the information con- rein is true and complete to the y knowledge and belief. Damson Oil Co.				
	+ ! ! ! ! _ Sec.	3	 	Compony W	well N. Walsh, P.E. President Valsh Engineering Luction Corp. Luce 20, 1977				
				shown on notes of a under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.				
0 230 660 90 1	320 1650 1980 2310 26	490,	WELL	Registered F and/or Land	6-10-77 Professional Engineer Surveyor am I. Matotan, P.E				