

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-107
Revised 10-80

1. State Land & Gas Lease No.
LG - 3702 - 1

2. Unit Agreement Name

3. Farm or Lease Name

4. Well No.

5. Crown Point #1

6. Field and Pool, or Wildcat
WC

7. County
McKinley

10. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

11. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RETURN ☐ OTHER ☐

12. Name of Operator

WTR Oil Company

13. Address of Operator

Drawer LL, Cortez, Colo 81321

14. Location of Well

UNIT LETTER A LOCATED 500 FEET FROM THE North LINE AND 450 FEET FROM

THE East LINE OF SEC. 16 TWP. 18N RGE. 12W N.M.M.

15. Date Spudded Aug 30-77 16. Date T.D. Reached Sep 18, 77 17. Date Compl. (Ready to Prod.) 18. Elevations (D.F., RKB, RT, GK, etc.) 19. Elev. Casinghead

20. Total Depth 2421 21. Plug Back T.D. 2391 22. H Multiple Compl. How Many 23. Intervals Drilled By Rotary Tools 0-2421 Cable Tools

24. Producing Interval(s), of this completion - Top, bottom, Name

2194-2198 3/ft Dakota SS

25. Was Directional Survey Made
Yes.

26. Type Electric and Other Logs Run

Induction Electric & Compensated Density

27. Was Well Cored
No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7"</u>	<u>22#</u>	<u>62'</u>	<u>9"</u>	<u>Cement to surface</u>	<u>None</u>
<u>4 1/2"</u>	<u>9.5#</u>	<u>2393</u>	<u>6 1/4"</u>	<u>160 sks</u>	<u>None</u>

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 2/3"</u>	<u>2180'</u>	

1. Perforation Record (Interval, size and number)

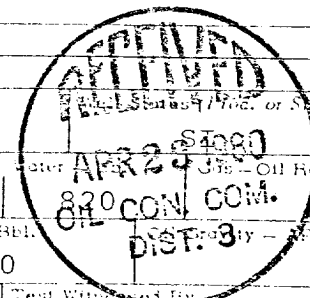
2194 - 2198 3/ft.

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

10. PRODUCTION

Date First Production 12-28-77		Production Method (Flowing, gas lift, pumping - Size and type pump) Reda Pump						
Date of Test 12-31-77	Hours Tested 24	Choke Size open	Producing For Test Period → 3	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 820	Oil - Oil Ratio 3%	
Flow Taking Press. 30 lbs.	Casing Pressure 0	Calculated 24-Hour Rate → 3	Oil - Bbl. 3	Gas - MCF TSTM	Water - Bbl. 820	Oil - Oil Ratio 3%	Gravity - API (Corr.) 31.1	
Disposition of Gas (Sold, used for fuel, vented, etc.)								



Test Witnessed by
Pat Woosley

11. List of Attachments

Chart box, generator, diesel tank, storage tank

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED James P. Woosley TITLE CO-Operator

DATE 4-18-80

INSTRUCTIONS

This form is to be filled with the data for the last 30 days of the 30-day period, and later than 30 days after the completion of any newly-drilled or deepened well, or shall be completed by the owner, fully identified and registered, activity has taken on the well, and a summary of all special tests conducted, including analysis of test results. All activities shall be fully reported and signed by the owner of the newly drilled well, or shall also be reported for multiple ownership, then, by the owner. It shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 10.3.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 1134	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 2070	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1020	to 1070	No. 4, from 1530	to 1550
No. 2, from 1140	to 1150	No. 5, from 2160	to 2400
No. 3, from 1180	to 1200	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	780	780	Mesa Verde SS				
780	1134	354	Mancos Shale				
1134	1318	174	Gallup & Hospass				
1318	2070	752	Shale (Mancos)				
2070	2421	351	Dakota SS				