DISTRIBUTION	NEW	MEXICO OIL CONSEI	RVATION COMMISSIO	N Form C-101 Revised 1-1	
SANTA FE /				5A. indica	te Type of Lease
U.S.G.S. 2	\dashv			STATE	X FEE .
LAND OFFICE /			* * * *	.5. State Oi	l & Gas Lease No.
OPERATOR /		11-29	- 77		
	FOR PERMIT TO	DRILL, DEEPEN, O	OR PLUG BACK	7 Unit Ac	reement Name
1a. Type of Work					eement Nume
DRILL X		DEEPEN 🗌	PLUG	BACK 8. Form or	Lease Name
b. Type of Well		•	SINGLE MU	LTIPLE C C+a+0	2-16-19-5
OIL X GAS WELL	OZHER		ZONE	2 ONE SCALE	
•	rnoration			2	•
Dome Petroleum Co	rals Managem	ent Inc., Su	ite 105.	10. Field o	and Pool, or Wildcat
Sel Airport Drive	- Farmingto	n. New Mexic	0 87401	Papers	Wash Entrada
4 Location of Well	H Loc	ATED 2310 F	EFT FROM THE North	LINE	
UNIT CELLER			•		
. 330 FEET FROM T	HE East LIN	E OF SEC. 16 T	wp. 19N RGE. 5		<i>1111111111111111111111111111111111111</i>
				12. County	
	71111111111		<i>HHHHH</i>	McKin]	ey ()
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		9. Proposed Depth	19A. Formation	20, Rotary or C T
			5400	Entrada	Rotary
ations (Show whether DF, R	T etc. 1 21 A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor		ox. Date Work will start
6578' GR	State		our Corners	•	otember 15, 1977
C370 GR				_,, <u></u>	
	P	ROPOSED CASING AND	CEMENT PROGRAM		
S.ZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	H SACKS OF CEMENT	EST. TOP
13 1/4	9 5/8	36	200	200	Surface
8 3/4	7	20&23	5400	900	Surface
1		ı	1	t	1
, **				1 - 3-311 - 7-	
Dome Petrol	eum Corporat	ion (Operato	r) proposes	to drill a Ju	111481C test
to 5400'.	Completion w	ill be deter	mined from I	logs. A Serie	stad before
psi) WP Blo	wout Prevent	er will be u	ised. The Bo	OP will be tes	mations is
drilling su	rface plug.	The geologi	c name of the	ne surface for	t Tookout 1965'
Mesa Verde.	Pertinent	formation to	ps are estin	nated as Point	t Lookout 1965',
Gallup 2900	', Graneros	3975', Dakot	a 4110', Ent	rada 5135'.	mal pressures
test will b	e taken wher	e necessary	for evaluat.	ionas on anol	rmal pressures
	ures are ant	cicipated. I	rilling snot	ild require	of to XIMacery
15 days.					
					And the same
		_	- rest A I		1977
		CONFIDE	NIIAL	NUG30	-001.
		CONFIDE		I No can	7 Com. 1
N ABOVE SPACE DESCRIBE PRO	POSED PROGRAMI IF	PROPOSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PRODUCTIVE ZO	COM. THE AND PROPOSED NEW PRODUCT
IVE ZONE. GIVE BLOWOUT PREVENTE	R PROGRAM, IF ANY.	-1-4- 4- 45- 54 1-	nowledge and ballef		
hereby certify that the information	spove is true and com	Area Mar	lager		
, , , , , , , , , , , , , , , , , , ,	- Line	Tule Minerals	Management	Inc. Date 8	1-29-77
igned	1				7. 1
(This spin o for 8	(11-11-4)			%O. 5	<i>;</i>
1. 1. C.	Manual V V	****		14 A A W	•
Throught Mr 11, Es 1.		. 7111		2 - 90 9 91	
TOTAL CONTRACTOR APPROVAL, IF	AHYI				

M. Al Mas Piseline 11, RPJ.

11-m Mrs Commich 11- Rill

SIGNED .

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one casy of all electrical and adio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Bule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Salt T. Strawn T. Kirtland-Fruitland T. Penn. "C" B. Salt T. Atoka T. Fictured Cliffs T. Penn. "D" T. Yates T. Miss T. Cliff House T. Leadville T. 7 Rivers T. Devonian T. Menefee T. Madison T. Queen T. Silurian T. Point Lookout 1980 T. Elbert T. Grayburg T. Montoya T. Mancos 2080 T. McCracken T. San Andres T. Simpson T. Gallup 2915 T. Ignacio Qtzte T. Glorieta T. McKee Base Greenhorn T. Granite T. Paddock T. Ellenburger T. Dakota 4143 T. T. Blinebry T. Gr. Wash T. Morrison 4261 T. T. Tubb T. Granite T. Todilto 5118 T.	Salt	T. Anhy	,		T. Canyon	T Ojo Alamo	T. Penn. "B"	
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator State 2-16-19-5 2 Dome Petroleum Corporation Section Township Unit Letter McKinley 19N 16 H Actual Footage Location of Well: East 2310 North feet from the feet from the Dedicated Acreage: Ground Level Elev. Producing Formation Papers Wash Entrada 40 6578 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ ີ Yes □Nο If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. W. Ε. Landr Position Area Manager Minerals Management Inc. August 29, 1977 Sec 16 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same August 19, 1977 Registered Professional Engineer FredB. Certificate No. 3950 2000 1000 500 1980 2310 1500 330 660 .90 1320 1650

. , OF UPIES RECE	EIVED 3					Form C-103	/
DISTRIBUTIO	N N					Supersedes Old C-102 and C-103	/
SANTA FE	1	NE	EW MEXICO OIL CONS	ERVATION COMMISSION	ON	Effective 1-1-65	
FILE	1)						
U.S.G.S.						5a. Indicate Type of Lea	150
LAND OFFICE		7				State X	Fee
OPERATOR	- 					5. State Oil & Gas Leas	e No.
OFERATOR						30-031-2052	2
(DO NOT USE	SUNE	DRY NOTICES	AND REPORTS ON	WELLS ACK TO A DIFFERENT RESER H PROPOSALS.)	RVOIR.		
1.	GAS WELL	OTHER-	,			7. Unit Agreement Name	·
2. Name of Operator	WELL	OTHER				8. Farm or Lease Name	
Dome Petr	oleum Co	rporation	n			State 2-16-1	19-5
			gement Inc.,	Suite 105,		9, Well No.	
			gton, New Mex			2 /	
4. Location of Well						10. Field and Pool, or V	Vildcat
.,		2210	North	330		Papers Wash	
UNIT LETTER	<u> </u>	ZJIU FEE	T FROM THE North	LINE AND	FEET FROM	minim	minn
тне Еа	st_LINE, SEC	.TION16	TOWNSHIP19	N RANGE 5W	нмрм.		
mmm	mmm	15.	Elevation (Show whether	DF, RT, GR, etc.)	- · · · · · ·	12. County	1111111
			6578' GR, 6			McKinley	
16.		777777			0.1		
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PULL OR ALTER CASI	·		Change Fland	OTHER			
			٢٦				
OTHER	•						
		Operations (Clea	rly state all pertinent det	ails, and give pertinent d	ates, including	estimated date of starting	g any proposed
work) SEE RUL	E 1103.						
10-3-77	Spudded	1 13 1/4"	hold at 10:0	0 p.m.			
10-4-77	with 20	0 sx Clas) 9 5/8", 36# ss "B" cement nt. Tested c	, 2% CaCl. 1	Plug dow	set at 205'; m at 8:00 a.:) psiOK.	KB m.
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18. I hereby certify	the informat	ion above is true	and complete to the best	of my knowledge and beli	ef.		
(/	(//			ea Manager			
ν,	9/100	202			ement Tr	C. DATE Octobe	r 5. 197
SIGNED	for		TITLE IVI	TICTUTE Manage	CINCILC II	DATE OCCUDE	
:	an Francis F	Lendrick				4	40.70
Original Sign	ion na w.)	-					. 1978
APPROVED BY	·		TITLE			DATE	
CONDITIONS OF A	PPROVAL, IF A	NY:					

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

JERRY APODACA GOVERNOR

NICK FRANKLIN BECRETARY 1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

June 19, 1978

Mr. W. E. Landry Minerals Management, Inc. 501 Airport Drive, Suite 105 Farmington, New Mexico 87401

Re: Dome Petroleum Corporation

State 2-16-19-5 #2

H-16-19N-5W

Dear Bill:

Please cause form C-105 to be filed for the subject well.

Identify the well as Temporarily Abandoned. The status will have begun on November 8, 1977.

If there are questions, please call.

Yours very truly,

A. R. Kendrick

District Supervisor

ARK:no

DEFINITION NEW MEXICO DIL CONSERVATION COMMISSION C-100 and C-103 SINDRY NOTICES AND REPORTS ON WELLS OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES AND REPORTS ON WELLS OPERATOR OF THE OPERATOR O	NO. OF COPIES RECE	IVED	6			Form C-103
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Astrona a Coperator Astrona Dairport Drive, Suite 107, Farmington, New Mexico 87401 2 10, Field and Pool, or Validad Unit Letter H 2310' FEET FROM THE NOETH Line Ann 330' FEET FROM THE EAST LINE, SECTION 16 TOWNSHIP 19N NAMES 5W NAMES 5W NAMES 5W NAMES 5678' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***FERGMA MEMBERAL WORK	DOME DEMOCE	TPT TM	MOTENT COLICE			STATE 16-19-5
Airport Drive, Suite 107, Farmington, New Mexico 87401 2			CORPORATION			
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THE EAST LINE, SECTION 16 TOWNSHIP 19N ANAGE 5W MUPUL 15, Elevation (Show whether DP, RT, GR, etc.) 12, County 15, Elevation (Show whether DP, RT, GR, etc.) 12, County 13, Elevation (Show whether DP, RT, GR, etc.) 14, County 15, Elevation (Show whether DP, RT, GR, etc.) 14, County 15, Elevation (Show whether DP, RT, GR, etc.) 15, The state of Notice, Report or Other Data NOTICE OF INTENTION TO: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data ALTERIAC CASHO PULS AND ABANDON OF SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data ALTERIAC CASHO PULS AND ABANDON OF SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data ALTERIAC CASHO PULS AND ABANDON OF SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data ALTERIAC CASHO ALTERIAC CHECK OF SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data ALTERIAC CHECK OF SUBSEQUENT REPORT OF: 16. Check Appropriate Box To Indicate Nature of Notice, Report of Other Data ALTERIAC CHECK OF SUBSEQUENT REPORT OF OTHER DATA ALTERIAC CHECK OF SUBSEQUENT OF OTHER DATA ALTERIAC CHECK		Dri	ve, Suite II)/, Farmington, New Me.	X1CO 8/401	
15. Elevation (Show whether DF, RT, GR, etc.) 12. County 5678' GR Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUS AND ABANDON PULL OR ALTER CASING OTHER OTHER OTHER 17. Describe Disposed or Completed Operations (Clearly steer all persistent details, and give pertisent dates, including estimated date of starting any proposed work) SEE RULE 1103. 08/09/79 - Plugged and abandoned well as follows: 1. Pulled and layed down rods and pump. Pulled tubing. 2. Tallied in hole w/ tubing to PBTD at 5312'. Spotted plugs in 7" casing as follows: PLUS NO. DEPTH SACKS CEMENT 1 5312-5050 55 2 4250-4100 35 3 3210-3110 20 4 2900-2850 10 6 150- surface 30 Cement plugs were class "B" cement with 28 Cacl and 1/44 Ploagest/Sack. 3. Cut off casing at ground level and erected dry hole marker: PLUS NO. BERTHE TOWN on the information above is true and complete to the best of my knowledge and belief. AUG 1 1979 AUG 1 1979 AUG 2 111, 1971 AUG 1 11, 1971 AUG 1 11, 1971 AUG 2 111, 1971						
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	777777777777777777777777777777777777777	7777	7111111111	···	A 1 D	
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	18. I hereby certify to		Cut off ca	sing at ground level a	and erected dry hole	AUG 15 1915
APPROVED BY CAN GOVERNMENT OF THE	18. I hereby certify to		Cut off ca	is true and complete to the best of m	nd erected dry hole	AUG 15 1913 OIL CON. COM. DIST. 3
	18. I hereby certify t		Cut off ca	is true and complete to the best of m	nd erected dry hole	AUG 15 1915 OIL COM. OIL DIST. 3

OF UPIES RECEIVED 3		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR /		
SUNDR	Y NOTICES AND REPORTS ON WELLS POSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 100 FOR PORPOSALS.)	
I. OIL S GAS	,	7. Unit Agreement Name
2. Name of Operator	OTHER.	8, Farm or Lease Name
Dome Petroleum Corpo	oration	State 2-16-19-5
	s Management Inc., Suite 105,	9. Well No.
	Farmington, New Mexico 87401	2 ,
4. Location of Well	dimingeon, new heartes 5, 101	10. Field and Pool, or Wildcat
	310. FEET FROM THE NORTH LINE AND 330 FEET FRO	Papers Wash Entrada
UNIT LETTER	FEET FROM THE LINE AND FEET FRO	
east	n 16 TOWNSHIP 19N RANGE 5W NMPI	
THE EAST LINE, SECTION	DN TOWNSHIP RANGENMP	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6578' GR	McKinley
16. Chinale		
	Appropriate Box To Indicate Nature of Notice, Report or O	NT REPORT OF:
NOTICE OF IN	SUBSEQUER	TI REPORT OF.
\Box		ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	∺
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	change plans casing test and cement jqb other Production (Casing X
	OTHER PIOUCETON	asing
OTHER		
17. Describe Proposed or Completed Or	perations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.		
13' shoe, fillup co tool at 2 Poz, 6% g Plug down second st	ts (5375') 7", K-55, ST&C casing (1708' collar, etc.) set at 5373' with guide llar, Lynes external casing packer set 687'. Cemented in two stages. First sel, 10# Gilsonite/sx tailed w/100 sx Clat 7:45 p.m. Circulated through DV to age w/370 sx 65-35 Poz, 6% gel, 10# Gil"B", 10% salt. Plug down at 12:45 a.m.d.	shoe, differential at 2729', with DV stage: 385 sx 65-35 lass "B", 10% salt. col 4 hrs. Cemented lsonite/sx tailed w/50
	CONFIDENTIAL	
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
.4 (//	// Area Manager	
SIGNED YE Jan	Minerals Management	Inc. DATE October 17, 1977
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. niminal Simnod har A 1	R Wondrick	
APPROVED BY A. I		DATE
CONDITIONS OF APPROVAL, IF ANY	/:	

OF SPIES RECT	EIVED 3	3	1					Form C-103	ر	
DISTRIBUTIO	N							Supersedes Oli C-102 and C-1		/
SANTA FE			NEW	MEXICO OIL	CONSE	RVATION COMMISSION		Effective 1-1-6		/
FILE	-1/						_	<u></u>		
U.S.G.S.]					5a. Indicate Type	of Lease	
LAND OFFICE			1		•		1	State X	F	
OPERATOR			1 .				Ī	5. State Oil & Gas	Lease No	·•
			J							
(DO NOT USE	THIS FORM	UNDF	RY NOTICES AN	ID REPORTS	S ON	WELLS CK TO A DIFFERENT RESERVOIR. PROPOSALS.)				
1.								7. Unit Agreement	Name	
OIL X	GAS WELL		OTHER-							
2. Name of Operator		-						8. Farm or Lease	Name	
	-1m	C = 15	namation					State 2-1	6-19-	.5
Dome Petro 3. Address of Operat	or &Min	COL	le Managem	ent Inc		uite 105		9. Well No.	<u> </u>	 -
5. Address of Operati	or SMITI	iera.	IS Managem	m Morr l	Mari	97401		2 '		ļ
	rt Dri	ve,	Farmingto	n, New I	Mexi	60 87401		10. Field and Poo	l or Wilde	
4. Location of Well						220				1
UNIT LETTER	H			OM THE NO	rth	LINE AND 330 F	EET FROM	Papers Wa	sh -	Entrada
THE East						RANGE 5W	- t			
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	,,,,,,	7777			L	OF, RT, GR, etc.)		12. County	4444	4444
	777777	7777.	111111 26	78' GR,	569	O. KB		McKinley	77777	777777
16.	С	heck	Appropriate Bo	x To Indica	ate N	ature of Notice, Report	t or Oth	er Data		
			NTENTION TO:		1	· ·		REPORT OF:		
						•				
			·	UG AND ABANDON	. 📶	REMEDIAL WORK		ALTER!	NG CASING	
PERFORM REMEDIAL 1	$\equiv$		r.	OG AND ABANDOR	الــا '		Ħ		ND ABANDON	
TEMPORARILY ABANDO						COMMENCE DRILLING OPNS.	H	PLUG X	NU ABANDON	MEN
PULL OR ALTER CASI	NG		C+	ANGE PLANS		other Water Shi	└─ 1± ∩ff	=		X
					[	OTHER WALLET BITC	ic Oli	·		🖺
OTHER					- L					
In Describe Descrip	ed or Comp	loted C	perations (Clearly	state all pertine	nt deta	ils, and give pertinent dates,	including	estimated date of s	tarting any	proposed
work) SEE RUL		ieted C	perations (Greats)	tate att pertine		,,,,,		•		•
10-21-77	water	wi.	tested ca th crude c Picked up	oil. Sw	abbe	00 psi, 30 minuted fluid to 3000 sing.	tes(	OK. Displ Cayed down	aced 1 2 7/	'8 <b>"</b>
								701 51051		
10-24-77	jet s	shot	ed interva s per foot o tank.		'-5] 3 1/	.63', 5170'-5172 '2" tubing and p	orepai	red to swa	with ib. W	iell
	TTOW	Ju	o cann.					1		5
10 25 77	Cush	.~4	מם בר	2 BM						
10-25-77	Swapi	Jea	23 BLO, 14	12 DW.				,		
10 06 77	011		7 DIO 221	אס (						ŧ
10-26-77	Swabb	oed	7 BLO, 223	bw.				• · · · · · · · · · · · · · · · · · · ·		- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
10-27-77	Swabl	oed	0 BLO, 16]	BW (33	BLO	) to recover).	_	ONFIDE	NTIA	$\mathbf{L}/-$
_							L	,011-	م ميوان ج	
10-28-77	Ran t	rac	er survey.	•						
11-8-77			perforati n formatio		h 75	5 sx LFL cement	to 3!	500 psi.	5 BBI	ı
10 Thombs and for	that the inf	ormetic	on above is true and	complete to the	best o	of my knowledge and belief.				
10. I nereby centry		2	Love 15 hac and							
1/2	ر کر ع	< //.			Are	ea Manager		_	10 77	
SIGNED	Ku	-6/		TITLE	<u>M11</u>	nerals Managemen	nt Ind			
	<u> </u>	7	<del>}</del>	<del></del>				. 7	P 1 3	1978
								ĢĔ.	1. 7.0	1570
Original Signal Signal	gned by	Α. Ι	R. Kendrick	TITL	Ε		<del> </del>	DATE		

CONDITIONS OF APPROVAL, IF ANY:

N . OF WPIES RECEIVED	14					Form C-103	<i>,</i> /
DISTRIBUTION						Supersedes Old C-102 and C-10	
SANTA FE	1/1	NEW MEXICO	OIL CONSE	RVATION COM	MISSION	Effective 1-1-6	5 ′
FILE	1/1	4				5a. Indicate Type	of Lease
U.S.G.5.	+	_				State X	Fee
LAND OFFICE						5. State Oil & Gas	
OPERATOR	12					3. State Off & Gas	Leuse 140.
	<del>,</del>					mmm	mmm
(DO NOT USE THIS F US	SUN E M FOR	DRY NOTICES AND REP PROPOSALS TO DRILL OR TO DEE CATION FOR PERMIT -" (FORM C	PORTS ON PLUG BA	WELLS CK TO A DIFFERENT PROPOSALS.)	T RESERVOIR.	7. Unit Agreement	Name
	🗆	OTHER+	·,			8. Farm or Lease	
Name of Operator							
Dome Petroleum	n Cor	<u>rp.</u>				State 2-1	0-19-5
•	-	, Inc. Minerals	_			• 2	
Suite 105, Fa:	rming	gton, New Mexico	8/401			10. Field and Poo	l, or Wildcat
		0.23.0	37 1.1-	2.2	^	Papers Wa	sh-Entrada
UNIT LETTER	н,_	2310 FEET FROM THE	North	LINE AND33!	U FEET FROM	THITTI	
THE East	LINE, SE	ction 16 towns	19N	RANGE	5W NMPM.		
mmm	m	15. Elevation (S	Show whether I	OF, RT. GR. etc.)		12. County	HHHHH
		5678' (				McKinley	
	 77777,				D 0:1	.4	للللالالالاللاللا
		ck Appropriate Box To = INTENTION TO:		ature of Notic	_	REPORT OF:	÷
·	_				ſΧΊ	ALTERI	NG CASING
PERFORM REMEDIAL WORK	=	PLUG AND	ABANDON []	COMMENCE DRILL	누극		ND ABANDONMENT
TEMPORARILY ABANDON	=	e		CASING TEST AND	75	FEOG A	TO ABARDORMER!
PULL OR ALTER CASING		CHANGE PL	ANS []		CEMENT JOB		
				OTHER			
OTHER							
		d Operations (Clearly state all	pertinent deta	ils, and give pert	inent dates, including	estimated date of s	tarting any proposed
work) SEE RULE 1103					_		_
11-11-77 Dri	lled	cement to 5185	!. Cir	culated h	ole clean	to 5312'.	Pressure
tes	ted	casing to 1000-	psi for	30 minut	es.		
11-12-77 Swa	bbed	fluid level to	4000'.	Layed d	lown drill :	string.	
11-13-77 S.	D. S	undav.					
11-14-77 Per No	fora flui	ted 5179-81 wit					
11-15-77 Att	empt	ed to break dow	n perfo	rations w	with braden	nead squee	ze.
Cas	sina	pressured to 24	00 psi	no breakd	lown. Picke	d up packe	er and
set	at	5074'. Perfora	tions b	roke at 3	3250' psi.	Establish	ed
inj	ecti	on rate of 3 BP	м @ 290	0 psi.			
		back 34 BLW.					
		ed with 200 gal.	15% HC	L.		J.	•
						1 de 1	
							1. A.
						*	53 AC 2 3
							OIL DO
18. I hereby certify that th	e informs	ation above is true and complet				·	A STATE OF THE PARTY OF THE PAR
1 9 V	// /	7. 1			inerals Man		0.7 70
SIGNED CO	- y		TITLE Are	a Manager	<u> </u>	_ DATE6-	-21-78
	7	T		<del> </del>		0.5	D. 4. 0. 1====
Original Sig	gred $t$	y A. R. Kendrick	STEPLES	RVISOR DIST.	. #3	SE	P 1 8 1978
APPROVED BY-	<u> </u>		TITLE			_ DATE	

1 - 1 1 To I most Has Piseline H-B. Robinson 11-M. Mc Donough /1-fill

N . OF UPIES RECEIVED	14	1				roim C-103 Supersedes Old		/
DISTRIBUTION	1,1-					C-102 and C-10		
NTA FE	141-	NEW MEXICO	OIL CONSE	RVATION COMMISSION	N	Effective 1-1-65		
LE	1/1-				1	5a. Indicate Type o	/ /	<del></del> 1
s.G. <b>s.</b>	4					State X	Fee	$\cap$ $ $
AND OFFICE	1-3					5. State Oil & Gas		
PERATOR	]2]	J				0, 0, 0, 0		
(CO NOT USE THIS F USI	SUNDE	RY NOTICES AND REPOSALS TO DRILL OR TO DEEP	ORTS ON	WELLS CK TO A DIFFERENT RESERV PROPOSALS.)	oir.			
		OTHER+	•,			7. Unit Agreement  8. Farm or Lease 1		
Name of Operator		•		ı				
<u>ome Petroleur</u>	n Corp	<u> </u>				State 2-16	,-19-5	
		Inc. Minerals		ment, 501 Air	port Dr	· / 2		
<u>uite 105, Fai</u>	rmingt	<u>on, New Mexico</u>	87401			10. Field and Pool	, or Wildcat	
Location of Well	_			220		Papers Was		ada
UNIT LETTER	12	310 FEET FROM THE	North	LINE AND	FEET FROM	ininini	iiiiiii	1111
THE East	LINE, SECTI	10N 16 TOWNSHI	19N	RANGE 5W	NMPM.			
mmmm	mn	15. Elevation (Sa	how whether i	OF, RT, GR. etc.)		12. County	<i>HHHH</i>	1111
		5678' G				McKinley		[[]]
	777777					L	*****	7777
NOT		Appropriate Box To I NTENTION TO:	ndicate N			REPORT OF:		
٦	<b>-</b> -	D. 115 AND A	BANDON	REMEDIAL WORK	X	ALTERIN	IG CASING	П
AROW JAIDEMER MROTH	=	PLUG AND A	PANSON []	COMMENCE DRILLING OPNS	H		D ABANDONMEN	, H
MPCRARILY ABANDON	╡	CHANGE PLA	n	CASING TEST AND CEMENT		, 200 ///		
JLE OR ALTER CASING		CHANGE		OTHER				_ [
CTUEB								
						<del></del>		
. Describe Proposed or C work) SEE RULE 1103	Completed C	Ferations (Clearly state all )	pertinent deta	ils, and give pertinent dat	es, including	estimated date of st	arting any pro	posea
11-18-77 Sw 11-19-77 Sw 11-20-77 Sw 11-21-77 La	vabbed vabbed .D. Su ayed d an 3½"	144 Bbl. Fluid 113 Bbl. Fluid nday own 2 7/8" tube tubing. wn well for eva	d 7% oi	1.				
				-				
		•						``
								١.,
							`	
								· ·
. I hereby certify that the	e informatio	on above is true and complete	K&A	f my knowledge and belief , Inc. Minera a Manager		gement 6-2	1=78	
GNED	7	7			_;		4 0 4070	0
ginal Signe	d by A	R. Kendrick	TITLE	144 m 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	- <b>ी.</b> }	SEP	1 8 1978	<u></u>

11-501 aquitaine /1-Math. Dos Pipeline /1-B. Robinson /1-M. Mr. Donough /1-file

. OF COPIES RECEIVED		Form C+103 Supersedes Old
DISTRIBUTION NEW ME	XICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State XX Fee
OPERATOR 4		5. State Oil & Gas Lease No.
SUNDRY NOTICES AND IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO USE "APPLICATION FOR PERMIT -" IFO	REPORTS ON WELLS DEEPEN OF PLUG BACK TO A DIFFERENT RESERVOIRM C-1011 FOR SUCH PROPOSALS.	7. Unit Agreement Name
OIL GAS OTHER DRY	HOLE	8, Farm or Lease Name
2. Name of Operator  DOME PETROLEUM CORPORATION		STATE 2-16-19-5 9, Well No.
3. Address of Operator 501 Airport Drive, Suite 107, Farmin	gton, New Mexico 87401	2
4. Location of Well  UNIT LETTER 4. 2310 FEET FROM	THE NORTH LINE AND 330	
THE EAST LINE, SECTION 16	WNSHIP 19N RANGE 5W	NMPM.
TTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTTT	ion (Show whether DF, RT, GR, etc.)	12. County
MIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	78 GR	MCKINLEY ()
	To Indicate Nature of Notice, Repo	ort or Other Data SEQUENT REPORT OF:
TEMPORARILY ABANDON	AND ABANDON XX REMEDIAL WORK  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JO	ALTERING CASING PLUG AND ABANDONMENT
	OTHER	
OTHEP		
17. Describe Frances or Completed Operations (Clearly state work) SEE ROLE 1103.	e all pertinent details, and give pertinent dates	, including estimated date of starting any proposed
Dome Petroleum Corp. proposes to plu	g and abandon the above well	as follows:
1) Pull and lay down rods and pump.	Pull and stand back tubing	•
2) Tally in hole with tubing to PBT <u>DEPTH</u>	D at 5312'. Spot cement plu SACKS CEMENT	gs in 7" casing as follows:
5312-5050	55 <b>sx</b>	
4250 <del>-4200</del> 4100	10 sx	
3210-3110	20 sx	
2900-2850	10 sx	
1450-1400	10 sx	ACILA
150 - surface Plugs to be class "B" cement wit	30 sx h 2% CaCl and 1/4# Floseal/s	ack.
3) Cut off casing at ground level a	nd erect dry hole marker.	JUL 2 3 1979
VERBAL APPROVAL RECEIVED FROM MR. FR	ANK CHAVEZ ON 05/24/79.	OIL CON. COM. DIST. 3
18. I hereby certify that the information above the art is	enders to the best of my knowledge and belief.	
SIGNED THE HOLL THE CONCERNATION	DRILLING FOREMAN	DATE July 19, 1979
Original Cipacia Carana T. CHAVEZ	- DEPUTY OIL & GAS INS NO OR, O	ST. #3 0ATE JUL 2 7 479
CONDITIONS OF APPROVAL, IF ANY:		
Seemed she to be ston sh	own corrected	

CONDITIONS OF AFPROVAL, IF ALL I

DISTRIBUTION	Supersedes Old
NTA FE NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
LE	
s.G.S.	Sa. Indicate Type of Lease
ND OFFICE	State X Fee 5. State Oil 6 Gas Lease No.
ERATOR	3. State Off & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL SAB OTHER-	,, oin ,igreement ,tome
lone of Operator	8. Farm or Lease Name
ome Petroleum Corp.	State 2-16-19-5
Address of Operator & K&A, Inc. Minerals Management, 501 Airport Dr	9. Well No.
rite 105, Farmington, New Mexico 87401	10. Field and Pool, or Wildcat
ocation of Well	Papers Wash-Entrada
UNIT LETTER H , 2310 FEET FROM THE NORTH LINE AND 330 FEET FROM	
THE East LINE, SECTION 16 TOWNSHIP 19N HANGE 5W NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
5678' GR, 5690' KB	McKinley ()
Check Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
RECEM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
MPORARILY ABANDON X	PLUG AND ABANDONMENT
LL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB	L
OTHER	
OTHER	
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	estimated date of starting any proposed
3-15-78 to 4-12-78 Pump tested well. Average 3.5 BO, 26 4-21-78 to 5-8-78 Waiting on pulling unit. 5-9-78 Pulled rods and tubing. 5-10-78 Ran packer and acidizee with 1000 gal. 15% HCL 5-11-78 Ran 2 7/8" tubing to 4500'. 5-12-78 to 6-19-78 Pump tested 100% water. 6-19-78 Shut down. Temporarily Abandoned.	BW
	merche sa
	Contraction of the second
TEMPORARY ABANDONMENT	I Market
EXPIRES JUN 1 1979	
30N I 1979	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
K & A, Inc. Minerals Ma	anagement 6-21-78
NED Area Manager	DATE 0-21-/0
PROVED BY THE SUPERVISOR DIST. #2	DATE JUN 22 1378
INDITIONED F APPROVAL, FRANY:	

1. 1 1 1 1 1 1 Taine 14 Mate Has Pierline 11- R. Rabanson 11-M. McDonough 11. file