

REVISED

State of New Mexico

Energy, Minerals and Natural Resources Department

/ cc: 0 UCD, Aztec
1 Well File

1 Pitco, Bruce Locke Form C-105

Revised 1-1-89

Submit to Addressee
District Office
State Lease - 6 copies
For Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

MAR 3 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐ Re-Entry ☐2. Name of Operator
Merrion Oil & Gas Corporation3. Address of Operator
P. O. Box 840, Farmington, NM 874994. Well Location
Unit Letter H - 2310' East From The North Line and 330' East From The East Line
Section 16 Township 19N Range 5W NMPM McKinley County

10. Date Spudded 10-3-77 11. Date T.D. Reached 12-4-90 12. Date Compl. (Ready to Prod.) 12-9-90 13. Elevations (DF & RKB, RT, GR, etc.) 5676' GL, 5690' RKB 14. Elev. Casings

15. Total Depth 5383' KB 16. Plug Back T.D. 5235' KB 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0 - TD 19. Producing Interval(s), of this completion - Top, Bottom, Name 5184' - 5383' Entrada 20. Was Directional Survey Made no

21. Type Electric and Other Logs Run Gamma Ray Correlation Collar Log 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	205'	13-3/4"	200 sx C1 "B"	
7"	20 & 23#	5373'	8-3/4"	955 x (2 stages)	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
5184' - 5190' KB 2 JSPF 12 holes		DEPTH INTERVAL	AMOUNT AND KIND/MATERIAL USED

28. PRODUCTION

Date First Production 12-6-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Swab test		Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-7-90	4	N/A		28	0	257	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	0		168	0	1542	32°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A Test Witnessed By Carl Merilatt

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Steven S. Dunn Title Operations Mgr Date 1-11-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. B
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	770'
T. 7 Rivers	T. Devonian	T. Menefee	816'
T. Queen	T. Silurian	T. Point Lookout	1980'
T. Grayburg	T. Monrovia	T. Mancos	2024' 2080'
T. San Andres	T. Simpson	T. Gallup	2915'
T. Glorieta	T. McKee	Base Greenhorn	3948'
T. Paddock	T. Ellenburger	T. Dakota	4143'
T. Blinberry	T. Gr. Wash	T. Morrison	4261'
T. Tubb	T. Delaware Sand	T. Todilho	5118'
T. Drinkard	T. Bone Springs	T. Entrada	5178'
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 5184' to 5190' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

Include data on rate of water inflow and elevation to which water rose at time.....

No. 1, from..... to..... feet.....

No. 2, from..... to..... feet.....

No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology