Office		f New Me			Form C-103
District I	Energy, Mineral	s and Natu	ral Resources	WELL API NO.	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240 District II				30-31-20522	
811 South First, Artesia, NM 87210	OIL CONSER			5. Indicate Type	of Lease
District III	2040 S	South Pach	neco		X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa l	Fe, NM 87	7505		Gas Lease No.
2040 South Pacheco, Santa Fe, NM 8750:	5			V-1621	
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS (POSALS TO DRILL OR TO DE	EPEN OR PLU	JG BACK TO A		r Unit Agreement Name:
DIFFERENT RESERVOIR. USE "APPI PROPOSALS.)	LICATION FOR PERMIT" (FO	RM C-101) FC	K SUCH	<b>b</b>	
1. Type of Well:				m	
Oil Well X Gas Well	Other	<u></u>	1111 - 0-40-	J.	
2. Name of Operator			<del>701 - 9 1999 1</del>	8. Well No	:
Synergy Operating LLC		_ MII_	<del>((()())</del>	2	
3. Address of Operator				9. Pool name or	
P.O.Box 5513, Farmington,	NM 87499		<b>M.J.</b> 3	Papers Wash	Entrada (49580)
4. Well Location			_		
Unit Letter_ <u>H</u>	: 2310 feet from th	ne <u>North</u>	ine and	feet from	n the <u>East</u> line
Section 16		19N	Range 5W	NMPM	McKinley County
	10. Elevation (Show	whether Di 1990' RKB	R, RKB, RT, GR, etc	c.)	
11 Check	Appropriate Box to I		ature of Notice	Report or Other	Data
	NTENTION TO:	ilaioute i vi	SUB	SEQUENT RE	PORT OF
PERFORM REMEDIAL WORK		n 🗆	REMEDIAL WOR	_	ALTERING CASING
PERI ORIVINEDIAE WORK		—		···	
TEMPORARILY ABANDON [	☐ CHANGE PLANS		COMMENCE DR	ILLING OPNS.	PLUG AND ABANDONMENT. X
PULL OR ALTER CASING	☐ MULTIPLE COMPLETION		CASING TEST AI	ND	
	COMI EL HOIV		CEMENT 30B		
OTHER:			OTHER:		
12. Describe proposed or comp	leted operations. (Clearly	state all per	OTHER:	give pertinent dates.	, including estimated date
OTHER:  12. Describe proposed or complete of starting any proposed wor	leted operations. (Clearly	state all per	OTHER:	give pertinent dates. h wellbore diagram	, including estimated date of proposed completion
12. Describe proposed or comp	leted operations. (Clearly	state all per or Multiple (	OTHER:	give pertinent dates h wellbore diagram	, including estimated date of proposed completion
12. Describe proposed or complor of starting any proposed wor or recompilation. 6/23/99:	leted operations. (Clearly k). SEE RULE 1103. Fo	state all per or Multiple (	OTHER:	give pertinent dates. h wellbore diagram	, including estimated date of proposed completion
<ul><li>12. Describe proposed or complete of starting any proposed wor or recompilation.</li><li>6/23/99:</li><li>MI RU Key Energy rig #8. Bleeten</li></ul>	leted operations. (Clearly k). SEE RULE 1103. Fo	state all per or Multiple (	OTHER:	give pertinent dates. h wellbore diagram	, including estimated date of proposed completion
<ul> <li>12. Describe proposed or complete of starting any proposed wor or recompilation.</li> <li>6/23/99:</li> <li>MI RU Key Energy rig #8. Bleefo/24/99:</li> </ul>	leted operations. (Clearly k). SEE RULE 1103. Fo d well to workover pit.	or Multiple (	OTHER: tinent details, and gompletions: Attac	h wellbore diagram	of proposed completion
<ul> <li>12. Describe proposed or complete of starting any proposed work or recompilation.</li> <li>6/23/99:</li> <li>MI RU Key Energy rig #8. Bleef 6/24/99:</li> <li>ND WH, NU BOP. LD 3-1/2" the tagged CIBP @ 5134". Circ he</li> </ul>	leted operations. (Clearly k). SEE RULE 1103. For dividing to workover pit.	or Multiple (	OTHER:  tinent details, and groupletions: Attact	h wellbore diagram on W/L. TIH, picki	ng up, 2-3/8" workstring
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12. Describe proposed or complete of starting any proposed work or recompilation. 6/23/99: MI RU Key Energy rig #8. Blee 6/24/99: ND WH, NU BOP. LD 3-1/2" the dagged CIBP @ 5134". Circ he 6/25/99: Plug #1(Entrada): Spot 19-sxs CPlug #2(Dakota): Spot 78-sxs C	leted operations. (Clearly k). SEE RULE 1103. For dividing to workover pit.  og. RIH w/ guage ring to ole w/ FW. Attempt to Proceed to the control of the co	or Multiple ( 5150'. Set ressure Test 4' on top of m 4198-376	OTHER:  tinent details, and general completions: Attace  7" CIBP @ 5134' of Csg to 500#, had here  CIBP @ 5134'. Web', TOOH, WOC 4	on W/L. TIH, picking a 3/4- cell still flowing after	ng up, 2-3/8" workstring BPM @ 500#. SION.
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