SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

20-031-20523

	DEPARTMENT	OF THE IN	ITER	IOR			5. LEASE DESIGNATION	AND BEBIAL NO.
	GEOLOG	SICAL SURVE	Y				NOO-C-14-20	-5379
A DDI ICATION	N FOR PERMIT T	O DRILL D	FFPE	N OR P	LUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
	4 TOR TEMPIN 1	O DIVILL, D		, <u> </u>			Navajo Allo	tted
1a. TYPE OF WORK	LL X	DEEPEN []	PLI	JG BAC	K 🗆	7. UNIT AGREEMENT N	AME
b. TYPE OF WELL								
OIL X C.	AS OTHER		ZOL	CLE	MULTIPL ZONE		8. FARM OR LEASE NA	
2. NAME OF OPERATOR							Navajo Allo	
Dome Petrol	eum Corp o rati	on					9. WELL NO.	19-5
	%Minerals Man		nc.,	Suite	105,		4	
501 Airport Drive, Farmington, New Mexico 87401							10. FIELD AND POOL,	
4. LOCATION OF WELL (R	eport location clearly and	in accordance with	any St	ate requireme	nts.		Papers Wash	
At surface	16501 777 67	.a 16 ml	037	all b	3 6 M		11. SEC., T., R., M., OR AND SURVEY OR A	BLK.
2310' FSL,	SEC. 16, T19N, R5W							
At proposed prod. zor				^-	وري ريو لا	1	NMPM	
14 DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	OFFICE	·SEP 9	1977		12. COUNTY OR PARISH	1 13. STATE
38 miles so	uthwest of 44	Trading	PYC	AL COM	1077	1	McKinley	N.M.
15. DISTANCE FROM PROP	OSED*	ITAGING	16. 10.	OF ACRES IN	GOM.		OF ACRES ASSIGNED	
LOCATION TO NEARES	T Line, Ft. 7	650'	}	N60	3 /	тот	HIS WELL	•
(Also to nearest dri	g. anti nue, ii auy)	-	19. PRO	POSE DEPTH		20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, D	RILLING, COMPLETED,			100		RO	tarv	
OR APPLIED FOR, ON TH						10	22. APPROX. DATE W	ORK WILL START*
6591 GR	ether Dr. RI, die eu.,						September	30, 1977
23.	P	ROPOSED CASIN	G AND	CEMENTING	PROGRA	M		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING I	EPTH		QUANTITY OF CEME	NT
13 1/4	9 5/8 new	36	200 200 sx					
8 3/4	7 new	20 & 23		5400		3	00-500 sx (2	stage)_
								-

Dome Petroleum Corporation (Operator) proposes to drill a Jurrasic test to 5400'. Completion will be determined from Logs. A Series 900 (3000 psi) WP Blowout Preventer will be used. The BOP will be tested before drilling surface plug. The geologic name of the surface formation is Mesa Verde. Pertinent formation tops are estimated as Point Lookout 1965', Gallup 2900', Graneros 3975', Dakota 4110', Entrada 5135'. Drill stem test will be taken where necessary for evaluation. No abnormal pressures or temperatures are anticipated. Drilling should require approximately 15 days.

CONFIDENTIAL

SIGNED SELECTION OF STREET	Area ManagerMinerals Management Income	3-29-77
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	VED
APPROVED BY	AUG 3 0 1	977

Obaj