Form 9-331 UNITED STATES SUBMIT IN TRIPLICATES	Form approved.
(May 1963) DEPARTMENT OF THE INTERIOR (Other instructions on re-	Budget Bureau No. 42-RJ424. 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL SURVEY	1111 5960
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL WELL WATER Water Disposal Well	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Dome Petroleum Corporation	Federal 21-20-5
3. ADDRESS OF OPERATOR %Minerals Management Inc., Suite 105,	9. WELL NO.
501 Airport Drive, Farmington, New Mexico 87401	3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Ojo Encino - Entrada
	SURVEY OR AREA
0201 EGT 5201 EWT GEG 23 M20N DEN	SEC. 21, T20N, R5W
930' FSL, 520' FWL, SEC. 21, T20N, R5W 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	NMPM 12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	
	McKinley N.M.
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO: SUBSEQU	DENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	CASING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZANG	DEN LADOMENT
REPAIR WELL CHANGE PLANS X (Other)	10-
(Note: Report results	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)* Well was drilled to total depth of 6168' to test the	il depths for all markers and zones perti-
productive horizon was discovered.	
Operator intends to plug back lower zones as follows:	
Plug No. 1 Interval 6050'-5900' (150') with 59 Plug No. 2 Interval 4990'-4840' (150') with 59	5 sx
11 ag 110 1 111001 val 1330 1010 (130) W1011 3.	J DA
5 1/2", 15.5 lb., K-55 casing will be run to 4400', the Formation, and cemented to surface. The well will be disposal well after application and approval of the Notion Commission. The details of well completion, injusted that required in compliance with NTL-2B, Section that time.	completed as a water ew Mexico Oil Conserva ection, interval and
Verbal approval to plug back and run pipe received from 11-1-77.	om Mr. Jerry W. Long,
18. I hereby certify that the foregoing is true and correct Area Manager	
SIGNED TITLE Minerals Management	Inc _{DATE} 11-2-77
(This space for Ecderal or State office use)	, L

*See Instructions on Reverse Side DIST. 3