Form 9-231 (May 1963)		NITED STATES	Other instructions on i	Budget Bureau  5. LEASE DESIGNATION	u No. 42-R1424.	
		ENT OF THE INTE		NM 5980		
		GEOLOGICAL SURVEY			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SU (Do not use t	JNDRY NOTICE THE STATE OF THE S	ES AND REPORTS  Is to drill or to deepen or pl	S ON WELLS  lug back to a different reservoir.  ch proposals.)			
OIL GAS				7. UNIT AGREEMENT NAME		
WE'LL WELL OTHER  NAME OF OPERATOR				8. FARM OR LEASE NAME		
Dome Petroleum Corporation				Federal 21	Federal 21-20-5	
Dome Petro	oleum Corpo	ration Tarion T	ing Suite 105	9. WELL NO.		
aminerals manadement inc., buree roo,				3		
501 Airport Drive, Farmington, New Mexico 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OF	10. FIELD AND POOL, OR WILDCAT	
See also space 17 At surface	below.)	11. SEC., T., R., M., OR B SURVEY OR AREA	Ojo Encino - Entrada  11. SEC., T., E., M., OR BLE. AND BUEVEY OR AREA  SEC. 21, T20N, R5W			
930' FSL, 520' FWL, SEC. 21, T20N, R5W				NMPM	1	
14. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)				12. COUNTY OR PARISH	13. STATE	
		6785' GR, 67	797' KB	McKinley	N.M.	
10	CL LA	·	te Nature of Notice, Report, o	r Other Data		
16.				EQUENT REPORT OF:		
	NOTICE OF INTENT	ion to:	8088			
TEST WATER SH	UT-OFF P	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING V	[	
FRACTURE TREAT	м	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING C.	i—i	
SHOOT OR ACIDIZ	ZE A	BANDON*	SHOOTING OR ACIDIZING	Set Surface Ca		
REPAIR WELL	c	HANGE PLANS	(Nome . Deport res	ults of multiple completion	on Well	
(Other)		(0) 1 11 11 11	Completion or Reco	tes including estimated dat	te of starting any	
17. DESCRIBE PROPOSI proposed work nent to this wo	c. If well is direction	ATIONS (Clearly state all per- nally drilled, give subsurface	tinent details, and give pertinent da locations and measured and true ver	rtical depths for all marker	s and zones perti-	
10-16-77	Spudded 13	3 1/4" hole at	4:30 p.m.	:		
	Ran 5 jts Cemented v Circulated	v/200 sx Class	, 36#, K-55, ST&C o "B", 2% CaCl. Plu	casing set at ug down at ll:	204' KB. 00 p.m.	
10-17-77	Tested cas	sing to 500 ps	i, 30 minutesOK.	RE	THA	
				OIL C	2 1 1977 ON. COM. IST. 3	
		CONFIDE	ENTIAL.		VED	
				~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	277	
		<i>√</i> 1			TO PRODUCT OF THE PRO	
18. I hereby certify	that the foregoing	s true and correct	Area Manager	t Ing 10-	17-77	
signed	"Cfa		Minerals Managemen	TIIC • DATE		
(This space for	Federal or State offi	се пве				
APPROVED BY	Y	TITLE		DATE		