

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Water Disposal

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other _____

2. NAME OF OPERATOR

Dome Petroleum Corporation

3. ADDRESS OF OPERATOR %Minerals Management Inc., Suite 105,
501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 930' FSL, 520' FWL, SEC. 21, T20N, R5W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM 5980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 21-20-5

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Ojo Encino

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASEC. 21, T20N, R5W
NMPM12. COUNTY OR
PARISH

McKinley

13. STATE

N.M.

15. DATE SPUNDED 10-16-77 16. DATE T.D. REACHED 10-30-77 17. DATE COMPL. (Ready to prod.) 12-23-77 (Inj.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6785' GR, 6797' KB 19. ELEV. CASINGHEAD 6785

20. TOTAL DEPTH, MD & TVD 6168' KB 21. PLUG, BACK T.D., MD & TVD 4382' (Float Collar) 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3526'-4329', Gallup 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Electrolog, Compensated Neutron-Formation Density No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	204' KB	13 1/4	200 sx	--
5 1/2	15.5	4421' KB	8 3/4	1070 sx - 2 stage DV @ 3180'	--

SIZE	OP (MD)	DEPTH SET (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	3561' KB	3561' KB

31. PERFORATION RECORD (Interval, size and number)

3640'-3750', 3850'-3970'
one jet shot per foot (230 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3640'-3750	1000 gal. 15% HCl
3850'-3970'	1000 gal. 15% HCl

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Produced Water Disposal Well					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS—OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

RECEIVED
JAN 18 1978

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Area Manager

SIGNED

TITLE

Minerals Management Inc.

DATE

1-16-78

*(See Instructions and Spaces for Additional Data on Reverse Side)