

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.
610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**930' fsl & 520' fwl (sw sw)
Section 21, T20N, R5W**

5. Lease Designation and Serial No.
NM-5980

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

FEDERAL 21 No. 3

9. API Well No.
30-031-20524

10. Field and Pool, or Exploratory Area
SWD, GALLUP

11. County or Parish, State
**McKinley County,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/24/00 RU A-Plus Well Service, location too soft and muddy.

3/25-26/00 Shut down for weekend.

3/27/00 Finished RU. ND WH, NU BOPs and test. Change over to 2-7/8", attempted to pull on Model 'D' seal assembly. Pulled up to 50,000#, pulled about 8-10". Unable to turn to right, torqued up. Pump 20 bbls down 2-7/8" tubing at 2 BPM at 0 psi. ND BOPs, pulled on tubing, pulled 50,000#, seal assembly stuck, did a stretch reading figures out to be stuck at seal assembly at 3561'. NU BOPs and test, get 2-7/8" tubing tools ready. Attempted to load 5-1/2" casing, pumped 60 bbls. Did not fill up, pumped 20 bbls down 2-7/8" tubing at 2 BPM at 300 psi, no blow or gas on casing. Pump Plug #1 with 90 sxs Class 'B' cement, 15.4#, displaced to 3350' with 19-1/4 bbls. Shut in well, 2-7/8" tubing on vacuum. WOC. Pump 2-1/2 bbls down bradenhead, pressured up to 300 psi - held OK. SDON.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct.

Signed Steven S. Dunn Title Drlg & Prod Manager

Date 3/31/00

(This space for Federal or State office use)

Approved By _____ Title _____
Conditions of approval, if any:

Date APR 2000

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.