Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 42–R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NOO-C-14-204402

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

1.
OIL WELL [X]   GAS WELL [ ]   OTHER

2. NAME OF OPERATOR

Basin Fuels, Inc.

3. ADDRESS OF OPERATOR

Suite 300, 300 West Arrington, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

340' FNL & 350' FEL

8. FARM OR LEASE NAME

NOO-Navajo

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Franciscan Lake Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13 - 20N - 6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6729 GL

12. COUNTY OR PARISH | 13. STATE

McKinley | New Mexico

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]
FRACTURE TREAT		MULTIPLE COMPLETE	
SHOOT OR ACIDIZE		ABANDON*	
REPAIR WELL		CHANGE PLANS	
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREATMENT	[X]	ALTERING CASING	
SHOOTING OR ACIDIZING	[X]	ABANDONMENT*	

(Other) _____
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in Farmington Well Service, Ran correlation log and perforated 2762-68.
Swab tested 100% water. Set cast iron bridge plug at 2750'. Perforated 2723-27
and 2730-35 two jets per foot. Acidized with 750 gallons 15% MCA. Swab tested
3 barrels per hour with 10-30% oil cut. Fracture treated with 15,000 gallons
gelled water and 6,000# 40-60 sand and 16,000# 20-40 sand. Ran rods and pump.
Installed pumping unit and put well on test.

18. I hereby certify that the foregoing is true and correct

SIGNED William T. Jones

TITLE Agent

DATE 9-28-77

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 4 1977

*See Instructions on Reverse Side

... SURVEY

DURANGO OFFICE COPY