

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1001-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

Eagle Petroleum, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2905, Gulfport, Mississippi 39205

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2200' FEL and 990' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1-10-85

16. DATE T.D. REACHED

1-16-85

17. DATE COMPL. (Ready to prod.)

3-6-85

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*

6741' GL

20. TOTAL DEPTH, MD & TVD

3984'

21. PLUG BACK T.D., MD & TVD

3520'

22. IF MULTIPLE COMPL., HOW MANY*

1

23. INTERVALS DRILLED BY

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Mesaverde (Menefee) 2072' - 2420'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	103'	12 1/4	147 1/2 ft3 C1"B" 2% Ca C1	
7"	23#	3484.51	8 3/4	691 ft3 50:50 poz, C1 B	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3318'	3984'	82.6 ft 3				

31. PERFORATION RECORD (Interval, size and number)

2722' - 2730' W/26PF BP
2072' - 2078', 2179' - 2184', 2346' - 2356'
2416' - 2420'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2722' - 2730'	
2072' - 2420'	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3-11-85		Swabbing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-30-85							
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)				TEST WITNESSED BY			

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

(See Instructions and Spaces for Additional Data on Reverse Side)

DATE

ACCEPTED FOR RECORD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup Mancos Point Lookout Menefee Cliff House Lewis Pictured Cliffs Fruitland Ojo Alamo	3653 2910 2718 1899 1300 730 512 402 Surface	N.R. 3653 2910 2716 1899 928 730 512	Gallup perfs 3905, 09, 11, 20, 24, 28, 31, 36, 38, 40 50, 3550, 75, 3621, 44, 63, 3706 36, 70, 94, 3804, 26, 43, 3855 Frac'd w/75,000 gal. water & 64,000 #20/40 sd. Temporarily Abandoned			

38.