NO. OF COPIES RECI	4		
DISTRIBUTIO		Ī	
SANTA FE	1		
FALE	1		
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
INANSFORTER	GAS	I '_	
OPERATOR			
PRORATION OF			
Operator			
Basin Fuels,	Inc	<u> </u>	·····
Suite 300; 3	300 W.	. Ar	rir

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Fifective 1-1-65

	FiLE		11	14	AND Ellective 1-1-65							
	U.S.G.S.				AUTHO	ORIZATION TO TR	ANSPORT OIL	AND NATURAL C	AS \wedge			
	LAND OFFICE	OIL	1	+-+					12 N			
	TRANSPORTER -	GAS	-	++					0.			
	OPERATOR		1									
1.	PRORATION OFF	ICE										
	Operator	_								1		
	Basin Fuels,	Inc.										
		00 W	۸۰	rrino	aton. Fai	rminaton NM						
	Suite 300; 300 W. Arrington; Farmington, NM Reason(s) for filing (Check proper box) Other (Please explain)											
	New Well				Change i	n Transporter of:						
	Recompletion	Ц			Oil	Dry G	as 🔲					
	Change in Ownership	<u> </u>			Casinghe	ead Gas Conde	nsate	•				
	If change of ownersh	nip give	e nas	me								
	and address of previ	ous ow	ner .									
11.	DESCRIPTION OF	F WEL	LA	ND L	EASE							
	Lease Name				Well No.	Pool Name, Including F		Kind of Lease	Federal Noo-C-14-20-440			
	Noo Navajo			2	Franciscan La	ike MV	State, Federa	10176 100-071	4-20-440			
Location Unit Letter B : 330 Feet From The North Line and 1750 Feet From The North									EAST			
	Unit Letter B		;	330	Feet Fro	om The NOT LI	ne and 1750	Feet From	The			
	Line of Section	13		Town	ship 2	ON Range	6W .	NMPM, MCK	nley	County		
	Line of Section 13 Township 20N Range 6W , NMPM, MICKITTEY											
III.	DESIGNATION OF	TRA	NSF	ORT	er of oil	AND NATURAL G	AS	U List anno	ved copy of this form is to b	e senti		
	Name of Authorized T			of O11 [Condensate	1					
	Merrit Oil Co	re of Authorized Transporter of Casinghead Gas or Dry Gas						dress to which appro-	ington; Farmingto	e sent)		
	Name of Authorized	runspo	iter o	71 (331	ignodd Odb [
		- 11			Unit Sec	Twp. Rge.	Is gas actually co	onnected? Wh	en			
	If well produces oil o give location of tanks		5,	į	A ! 1	3 20N 6W		1				
	f this production is commingled with that from any other lease or pool, give commingling order number:											
	COMPLETION DA							kover Deepen	Plug Back Same Res'v.	Diff. Res'v.		
	Designate Type	e of C	omp	letion		Oil Well Gas Well	New Well	, Deope		<u> </u>		
	Date Spudded					Ready to Prod.	Total Depth		P.B.T.D.			
	12-30-77				-	78	2845		2730			
	Elevations (DF, RKB)	, RT, G	R, et	tc.j	Name of Prod	lucing Formation	Top Oil/Gas Pay		Tubing Depth			
	6718 GR Point Lookout						2704		2674 Depth Casing Shoe			
	Perforations											
	2704-2712 TUBING, CASING, AND CEMENTING RECORD											
		HOLE SIZE			CASING & TUBING SIZE			TH SET	SACKS CEMENT			
	12 1/4			CASING	8 5/8	99		100				
	7 7/					4 1/2			325			
\												
							<u>i</u>		1	and top allow		
V.		ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
	OIL WELL Date First New Oil R	un To T	ank	•	Date of Test		Producing Method (Flow, pump, gas lift, etc.)					
	2_10_7	Ω			2-	20-78	Casing Pressure					
	2-10-78 Length of Test			Tubing Press	ure .	Casing Pressure		Choke Size				
	24 hrs. Actual Prod. During Test Oil-Bbis			25		Water - Bbls.		Gas-MCF				
	ļ ·								- Special are	1. Pr		
	GAS WELL						- 70		``			
									1 this is a			
	Actual Prod. Test-M	CF/D			Length of Te	st	Bbls. Condensate	•/MMCF	Gravety of Condensate			
								15hm-183	Choke Size	1 1 7 -		
	Testing Method (pitol	i, back	pr.)		Tubing Press	we (shut-in)	Casing Pressure	(Bunc-In)	V Choir			
							1	OU CONSERVA	TION COMMISSION	200		
VI.	CERTIFICATE OF	F COM	IPL:	IANC.	E			OIL CONSERV	And the second s			
		and the Oil Conservation				APPROVED						
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given					the information given	Of Telliar Digital Dy as its wanter that					
	shove is true and complete to the best of my knowledge and belief.					knowledge and belief.	SUPERVISOR DIST. #2					
							H.I					
	W.T. Jones AGENT						This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation with BULE 111.					
W. T. Jones (Sistaylire)					lure)		well, this form must be accompanied by a tabulation of the					
	AGENT COMES						All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply					
3/6/78												
	J/6/18 (Date)											
			1.00.0	•		Separate	Forms C-104 mus	it be filed for each poo	i in muiti pi j			
							it completed we	completed wells.				