

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____				
2. NAME OF OPERATOR Basin Fuels, Inc.											
3. ADDRESS OF OPERATOR Suite 300; 300 W. Arrington; Farmington, New Mexico											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL & 1750 FEL At top prod. interval reported below SAME At total depth SAME											
14. PERMIT NO.		DATE ISSUED									
5. LEASE DESIGNATION AND SERIAL NO. N00-C-14-20-440Z											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Noo Navajo											
7. UNIT AGREEMENT NAME 2											
8. FARM OR LEASE NAME Franciscan Lake MV											
9. WELL NO. SEC. 13, T-20N, R6W											
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
12. COUNTY OR PARISH		13. STATE									
McKinley		NM									
14. PERMIT NO.		DATE ISSUED									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
12-30-77		1-1-78		2-6-78		6718 GL		6719			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		24. ROTARY TOOLS			
2845		2730				→		X			
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2704 to 2845 TD Point Lookout								26. WAS DIRECTIONAL SURVEY MADE Yes			
27. TYPE ELECTRIC AND OTHER LOGS RUN IES, GR - Density, Caliper, GR Correlation CBL								28. WAS WELL CORED No			
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		99		12 1/4		100 sacks		NONE	
4 1/2		10.5		2840		7 7/8		325 sacks		NONE	
30. LINER RECORD										31. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8	
										2674	
32. PERFORATION RECORD (Interval, size and number)										33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2738 to 2746		.25		16		DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2704 to 2712		.25		16		2704-2712		500 gallons 15% MCA			
34. PRODUCTION										35. TEST WITNESSED BY	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
2-10-78		Pumping						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
2-20-78		24		2"		→		30		5	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
25		25		→		30		5		70	
36. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										OIL GRAVITY-API (CORR.)	
Used for Fuel										40.4	
37. LIST OF ATTACHMENTS										TEST WITNESSED BY	
See Sundry Notice										W.T. Jones	
38. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records										RECEIVED	
SIGNED		W.T. Jones				TITLE		AGENT		DATE	
										3-3-78	

*(See Instructions and Spaces for Additional Data on Reverse Side) U. S. GEOLOGICAL SURVEY
DURANGO, COLO.