

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Joel B. Burr, Jr.											
3. ADDRESS OF OPERATOR 300 W. Arrington, Suite 300, Farmington, NM 87401											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 2310' FWL At top prod. interval reported below Same At total depth Same											
14. PERMIT NO.				DATE ISSUED							
5. LEASE DESIGNATION AND SERIAL NO. NM-15646											
6. IF INDIAN, ALLOTTEE OR TRIBE NAME											
7. UNIT AGREEMENT NAME											
8. FARM OR LEASE NAME Robinson Coleman											
9. WELL NO. 1											
10. FIELD AND POOL, OR WILDCAT Franciscian Lake M.V.											
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 13, T20N, R6W											
12. COUNTY OR PARISH McKinley				13. STATE New Mexico							
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
12-27-77		12-29-77		2-24-78		6730 GL		6730			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS			
2845		2364				→		X			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1820 to 2740 Menefee								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Gamma Ray Density, Gamma Ray CBL								27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		24		100'		12 1/4		75 Class "B" Plus 2% CaCl ₂		None	
4 1/2		10.5		2440'		7 7/8		175 Sxs 65-35 Poz Mix plus 12% gel		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2 3/8	
										2344	
										None	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2369-2370 .35 4 2346-54 .35 16										DEPTH INTERVAL (MD) 2369-2370	
										AMOUNT AND KIND OF MATERIAL USED Squeezed with 75 sacks	
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
4-4-78		pumping						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
4-11-78		24		2"		→		20		TSTM	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
25		25		→		20		TSTM		123	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Fuel										TEST WITNESSED BY Bob Johnson	
35. LIST OF ATTACHMENTS										DATE 4-18-78	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		William T. Jones				TITLE		Agent		DATE	

*(See Instructions and Spaces for Additional Data on Reverse Side)