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1.	TRANSPORTER	OIL	1			
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	OPERATOR					
	PRORATION OFFICE					
	Operator Joel B. Burr,					
	Address		nni	not		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Г	FILE		AND	Ellective 1-1-02				
- }		AUTUODIZATION TO TRA	NSPORT OIL AND NATURAL GA	us a lu/				
1	U.S.G.S.	AUTHORIZATION TO TRA	AND ONE OIL MAD TO THE OIL TE	7) 17 (1				
1	LAND OFFICE							
- 1	TRANSPORTER OIL			ω ι '				
I	GAS			1-				
ļ	OPERATOR '							
1.	PRORATION OFFICE							
i	Operator	In						
	Joel B. Burr,)['•						
	Address	quite 200 Formingt	on. NM 87401					
i		on, Suite 300, Farmingto	Other (Please explain)					
	Reason(s) for filing (Check proper box)		Other (Please explain)					
	New Well X	Change in Transporter of:						
	Recompletion	OII Dry Ga	s 🔲					
	Change in Ownership	Casinghead Gas Conden	nsate					
	If change of ownership give name							
	and address of previous owner							
		FACE						
II.	DESCRIPTION OF WELL AND I	Well No.; Pool Name, including i	ormation Kind of Lease	Lease No.				
	Robinson-Coleman	1 Franciscian La	ake Mesa Verde State, Federal	or Fee Federal NM15646				
	Location	Nonth	. 2310 Feet From T	he West				
	Unit Letter B : 99	Unit Letter B : 990 Feet From The North Line and 2310 Feet From The West						
	1	20 N	6W , NMPM, MCK	inley County				
	Line of Section 13 Tow	mship 20 N Range	OW , North, 11011					
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approv	ed copy of this form is to be sent)				
	Name of Authorized Transporter of Oil	or Condensate						
	Merit Oil Corp.		300 W. Arrington. Suite Address (Give address to which approv	ed copy of this form is to be sent)				
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approv	ou dop, o,				
	No.	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n j				
	If well produces oil or liquids, give location of tanks.	13 20 6W						
	If this production is commingled wit	that from any other lease or pool.	give commingling order number:	·				
	If this production is commingled wit	h that from any other lease of poor,		Plug Back Same Resty. Diff. Resty.				
IV.	· COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.				
	Designate Type of Completic	$on = (X) \mid X$	Х					
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Date Spudded 12-27-77	2-24-78	2845	2364				
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.) 6730 GR	Menefee	2346	2344				
		1		Depth Casing Shoe				
	Perforations			1 2442				
				2440				
	2346-2354	TUDING CASING AN	D CEMENTING RECORD	2440				
			D CEMENTING RECORD	SACKS CEMENT				
	2346-2354	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	2346–2354	CASING & TUBING SIZE 8 5/8	DEPTH SET	SACKS CEMENT				
	2346-2354	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	2346-2354 HOLE SIZE 12 1/4	CASING & TUBING SIZE 8 5/8	DEPTH SET	SACKS CEMENT				
	2346-2354 HOLE SIZE 12 1/4 7 7/8	CASING & TUBING SIZE 8 5/8 4 1/2	100' 2440'	SACKS CEMENT 75 295				
v	2346-2354 HOLE SIZE 12 1/4 7 7/8	8 5/8 4 1/2	DEPTH SET 100' 2440'	SACKS CEMENT 75 295				
v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST F	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decay)	DEPTH SET 100' 2440' after recovery of total volume of load oil lighth or be for full 24 hours)	SACKS CEMENT 75 295 and must be equal to or exceed top allow-				
v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this d	DEPTH SET 100' 2440' after recovery of total volume of load oil iepth or be for full 24 hours) Producing Method (Flow, pump, gas li	SACKS CEMENT 75 295 and must be equal to or exceed top allow-				
v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST F	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decrease of Test) 4-11-78	DEPTH SET 100' 2440' after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas liepth or be for full 24 hours)	SACKS CEMENT 75 295 and must be equal to or exceed top allow-				
v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this d Date of Test 4-11-78 Tubing Pressure	after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping Casing Pressure	SACKS CEMENT 75 295 and must be equal to or exceed top allow- ft, etc.) Choke Size				
v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4-4-78	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decrease of Test) 4-11-78	DEPTH SET 100! 2440! after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping Casing Pressure 25	SACKS CEMENT 75 295 and must be equal to or exceed top allow-				
v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4-4-78 Length of Test	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this d Date of Test 4-11-78 Tubing Pressure	DEPTH SET 100' 2440' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping Casing Pressure 25 Water-Bbls.	SACKS CEMENT 75 295 and must be equal to or exceed top allow- ft, etc.) Choke Size 211 Gas-MCF				
v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4-4-78 Length of Test 24 hours	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decay) Date of Test 4-11-78 Tubing Pressure 25	DEPTH SET 100! 2440! after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping Casing Pressure 25	SACKS CEMENT 75 295 and must be equal to or exceed top allowers, etc.) Choke Size 211				
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v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4-4-78 Length of Test 24 hours	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decay able for this decay) Date of Test 4-11-78 Tubing Pressure 25 Oil-Bbls.	DEPTH SET 100' 2440' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping Casing Pressure 25 Water-Bbls.	SACKS CEMENT 75 295 and must be equal to or exceed top allow- ft, etc.) Choke Size 211 Gas-MCF				
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v	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4-4-78 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decreased by the second	DEPTH SET 100' 2440' after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas lient Pumping Casing Pressure 25 Water-Bble. 123	SACKS CEMENT 75 295 and must be equal to or exceed top allowers, etc.) Choke Size 2!! Gas-MCF TSTM				
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	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-4-78 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.)	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decable for th	DEPTH SET 100' 2440' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas li Pumping Casing Pressure 25 Water-Bbis. 123 Bbis. Condensate/MMCF Casing Pressure (Shut-in)	SACKS CEMENT 75 295 and must be equal to or exceed top allowers, etc.) Choke Size 211 Gas-MCF TSTM Gravity of Condensate				
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	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-4-78 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this described for the described formation sizes	DEPTH SET 100' 2440' after recovery of total volume of load oil liepth or be for full 24 hours) Producing Method (Flow, pump, gas liepth or be for full 24 hours) Pumping Casing Pressure 25 Water-Bble. 123 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV. APPROVED Original Signed be SUPERVISOR	SACKS CEMENT 75 295 and must be equal to or exceed top allow- fi, etc.) Choke Size 2" Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION 19 y A. R. Kandrick DIST. #3 compliance with RULE 1104.				
	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL, WELL Date First New Oil Run To Tanks 4-4-78 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decay able for this decay) Tubing Pressure 25 Oil-Bbls. 20 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information gives best of my knowledge and belief	DEPTH SET 100' 2440' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas limpumping) Casing Pressure 25 Water-Bbls. 123 Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED Original Signed by TITLE SUPERVISOR This form is to be filed in If this is a request for alload	SACKS CEMENT 75 295 and must be equal to or exceed top allow- ft, etc.) Choke Size 2" Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION y A. R. Kendrick DIST. #5 compliance with RULE 1104. wable for a newly drilled or deepene				
	HOLE SIZE 12 1/4 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-4-78 Length of Test 24 hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decay able for this decay) Tubing Pressure 25 Oil-Bbls. 20 Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information gives best of my knowledge and belief	DEPTH SET 100' 2440' after recovery of total volume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas limply Pumping Casing Pressure 25 Water-Bbls. 123 Bbls. Condensate/MMCF Casing Pressure (Shut-is) OIL CONSERVA APPROVED Original Signed be SUPERVISOR This form is to be filed in lifthis is a request for allowell, this form must be accomposed.	SACKS CEMENT 75 295 and must be equal to or exceed top allow- ft, etc.) Choke Size 2" Gas-MCF TSTM Gravity of Condensate Choke Size ATION COMMISSION 19 y A. R. Kendrick DIST. #5 compliance with RULE 1104. wable for a newly drilled or deepene				

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply completed wells

(Title)

(Date)

April 19, 1978