Form 3160-5 (November 1983) (Formerly 9-331) DEPA	UNITED STATES RTMENT OF THE INTERI	SUBMIT IN TRIPLICATE (Other instructions on in	Form approved.  Budget Burgau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  NM 15646
CUNDRY	NOTICES AND REPORTS Of proposals to drill or to deepen or pink belication for FERMIT—" for such proposals to the proposals to	ack to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1.	88 52	7 29 PY 2: 29	7. UNIT AGREEMENT NAME
WELL X WELL OT			8. FARM OR LEASE NAME
Joel B. Burr, Jr.  FARYWRIGHT DE RESCUROL AREA  FARYWRIGHT DE RESCUROL AREA			Robinson-Coleman  9. Wall No.
3. ADDRESS OF OPERATOR			1
P. O. Box 50, Farmington, N.M. 87499  1. Location of Well (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  990' FNL & 2310' FWL			10. FIELD AND POOL, OR WILDCAT  Franciscan Lake-Mesa Verde  11. SBC., T., E., M., OR BLE. AND SURVEY OR ARRA
, 990 FML & 2510 FML			Sec. 13, T20N, R6W
	15. ELEVATIONS (Show whether DE	er ce etc.)	12. COUNTY OR PARISH 13. STATE
14. PERMIT NO.	6760 GL	,,,	McKinley New Mexico
	k Appropriate Box To Indicate N	Nature of Natice, Report, or	Other Data
		BUBS	EQUENT REPORT OF:
NOTICE OF	INTENTION TO:	WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) (Note: Report rest	ults of multiple completion on Well
(Other)	Temp. Abandon xx	Completion or Reco	mpletion Report and Log form.) tes, including estimated date of starting any tical depths for all markers and sones perti-
Request permissicumulative productive, but to test these zones.	on to continue temporariation from this well totaround perforations in pueze of the formation wany remedial work on the ere are other formations current crude oil prices ones. Plugging the well time, and the obvious let well is sound and no continue.	ly abandoned status aled 3,410 bbls pripoductive formation would be successful, a subject well is not behind the pipe in at this time would loss of royalty incompanies.	of this well. The or to water encrochment from . There is a good possibility but with current oil prices t economically feasible. subject well that might prove itional expenditure required result in the loss of these ome to the Federal Government. Her formations is comtemplated.
18. I hereby certify that the for		al expires 3/2/8	Poil Solly Div.
SIGNED SIGNED	5 XVV TUTLE	Operator	DATE Feb. 24, 1988
(This space for Federal or S	rr. Jr.		- Conde
			DATE O O 1986
APPROVED BYCONDITIONS OF APPROVA	AL, IF ANY:		WALL OF 1900

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on Reverse Side