Form 3160-5 (November 1983) (Formerly 9-331)

16.

UNITED STATES

SUBMIT IN TRIPLICATES (Other instructions on re-

Form approved.	
Budget Bureau No.	1004-01
Expires August 31,	

DEPARTMENT OF THE INTERIOR (Other in verse side)

NM 15646

LEASE	DESIGNATION		NO

BUREAU OF	LAND	MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS en or plug back to a different reservoir. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	(Do not use this form for proposals Use "APPLICATION"	to drill or to deepen or plug ON FOR PERMIT—" for such	proposition - 11/F		
ī. 2.	OIL GAR OTHER		DEC 04 1986	8. FARM OR LEASE NAME Robinson-Cole	
	Joel B. Burr, Jr. ADDRESS OF OPERATOR P. O. Box 50, Farmin	aton. N.M. 87499	BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	9. WHILL NO. 1 10. FIRLD AND FOOL, OR	WILDCAT
4.	LOCATION OF WELL. (Report location clear See also space 17 below.) At surface 990 FNL & 2310		ly Otate requirements.	Franciscan La 11. SHC., I., B., M., OR B. BURYET OR AREA Sec. 13, T20	ke Mesa Verde LK.AND N, R6W
14	4. PERMIT NO.	15. ELEVATIONS (Show whether 6760 GL	DF, RT, OR, etc.)	12. COUNTY OR PARISH McKinley	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTE	ICE OF INTENT	ON TO:		SUBSEQUENT REPORT OF:	
nu.				REPAIRING WELL	\neg
TEST WATER SHUT-OFF	PC	LL OR ALTER CASING		WATER SHOT-ONE	-
FRACTURE TREAT	M	ULTIPLE COMPLETE		FRACTURE TREATMENT ALTERING CABING	-
		IANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	
SHOOT OR ACIDIZE				(Other)	
REPAIR WELL	c1	IANGE PLANS		(Notπ: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
(Other)	Тетр	Abandon	x_J	Completion or Recompletion Report and 200 star	ting

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) *

Request permission to temporarily abandon above referenced well. The cumulative production from this well totaled 3,410 bbls prior to water enrochment from poor cement job around perforations in productive formation. There is a good possibility that a cement squeeze of the formation would be successful, but with current oil prices, any remedial work on the subject well is not economically feasible. Additionally, there are other formations behind the pipe in subject well that might prove productive, but current crude oil prices do not justify additional expenditures required to test these zones. Plugging the well at this time would result in the loss of these reserves for all time, and the obvious loss of royalty income to the Federal Government.

Casing in subject well is sound and no contamination of other formations is contempleted.

Operator has determined that all wells in its Franciscan Mesa Verde Field, of which subject well is a part, cannot be economically operated at current crude oil prices, and will make application immediately for suspension of producing requirements.

This Approval Or Tem	7.15/87 DEC 08 100
18. I hereby deruty that the foregoing is true and correct SIGNED ALL TITLE	perator December 4, 1986
(This space for Federal or State office use) APPROVED BY	Film Seld
ch + See Instruction	pprReverse Side