

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR		Basin Fuels, Ltd.				NOV 13 1978	
3. ADDRESS OF OPERATOR		300 W. Arrington, Suite 300, Farmington, New Mex. 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 1650' FNL & 1650' FEL					
At top prod. interval reported below		Same					
At total depth		Same					
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUNDED		16. DATE T.D. REACHED				17. DATE COMPL. (Ready to prod.)	
9-29-78		10-9-78				10-13-78	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		6715 9.6				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*	
2800		2762					
23. INTERVALS DRILLED BY		ROTARY TOOLS				CABLE TOOLS	
10-2800							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		2709-2717 Mesa Verde				25. WAS DIRECTIONAL SURVEY MADE	
						Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN		IES, FDC, GR, CCL				27. WAS WELL CORED	
						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8	20	100	12 1/4	100 SK CL.B 2% C CL ₂		None	
4 1/2	10.5	2800	7 7/8	250 65-35 POZ + 12% Gel		None	
				75 CL.B + 0.5% CFR-2,			
				0.9# Latex/sk.			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2 3/8	2701	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2709-2717 0.4" id 16 shots				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
				2709-2717			500 gal. 15% HCL, NE Acid
							15000 gal. gel 2% KCC Water,
							6000 #100 Mesh and 10,000
							#20-40 sand
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
10-13-78		Flowing			Shut in		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-17-78	24	12/64"	→	96	115	2	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→	96	115	2	40.4	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							TEST WITNESSED BY
Vented							John Alexander
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE			DATE		
John Alexander		Agent			11-6-78		

* (See Instructions and Spaces for Additional Data on Reverse Side)