Budget Bureau No. 1004-0135 SUBMIT IN TRIPLICATE* Form 3160-5 UNITED STATES Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other In (November 1983) instructions on re-5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT NOO-C-14-20-4402 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) /Navajo 7. UNIT AGREEMENT NAME WELL WELL X OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Noo Navajo Basin Fuels, Ltd. 9. WBLL NO. 3. ADDRESS OF OPERATOR P.O. Box 50, Farmington, NM 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT See also space 17 below.)
At surface Franciscan Lake Mesa Verde 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1650' FNL 1650' FEL Sec- 13, T20N, R6W 12. COUNTY OR PARISH | 18. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14 PERMIT NO. McKinley 6715 GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CABING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) See below CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) REPAIR WELL 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Request this well be placed in inactive status. Well is capable of producing 1 - 3B.O.P.D. Well will not pump-up due to either hole in tubing or defective pump. Cannot justify repairs at current crude oil prices. Geological studies indicate a gas zone behind the pipe in the well. However, nearest market is $4-\frac{1}{2}$ miles distant at Gas Company of New Mexico Star Lake compressor station. Cannot justify construction of pipeline at current gas prices. Cement was circulated to surface in this well and Bond Log shows good bonding. Casing is sound. No ground water contamination is comtemplated. Two other wells on this lease will remain on production. FEB 06 1991 THIS APPROVAL EXPIRES 18. I hereby certify that the foregoing is true and correct DATE 1/31/90 Operator TITLE SIGNED (This space for Federal or State office use) TITLE APPROVED BY Ken Townsend CONDITIONS OF APPROVAL, IF ANY: FOR AREA MANAGER FARMINGTON RESOURCE AREA *See Instructions on Reverse Side

Form approved.