Budget Bureau No. 1004-0135 SUBMIT IN TRIPLICATE. Form 3160-5 (November 1983) UNITED STATES Expires August 31, 1985 DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL MO-(Formerly 9-331) Noo-C-14-20-4402 BUREAU OF LAND MANAGEMENT 6. IF INDIAN, ALLOTTEE OR THEE NAME SUNDRY NOTICES AND REPORTS ON WELLS (1)0 not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Navaje 7. UNIT AGREEMENT NAME GAS WELL 1. is med 1 - 11.11.11 8. PARM OR LEASE NAME NAME OF OPERATOR Noo Navajo Basin Fuels, Ltd. 9. WELL NO. 3. ADDRESS OF OPERATOR 3 P.O. Box 50, Farmington, N.M. 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*
See also space 17 below.)
At surface 10 FIBLE AND FOOL, OR WILDCAY Franciscan Lake-Mesa Verde 11. SBC., T., R., M., OR BLK. AND SURVEY OR ARMA 1650' FNL 1650' FEL Sec. 13,T20N, R6W 12. COUNTY OR PARISH 18. STATE 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 14. PERMIT NO. N.M. McKinley 6715 GL Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: HOLICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ABTER CASING TEST WATER WHUT-OFF ALTERING CASING 1991 ULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT ABANDONMENT\* SHOOTING OR ACIDIZING SHOOT OR ACIDIZE (Other) See below CHANCE LANE REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*\* This well is currently in long term shut-in status. Request that this status be continued for additional nine (9) month period. We are currently making application to the Environmental Protection Agency, Region 9, San Francisco, California for permission to inject water into the Point Lookout Interval (approximately 2825-50' subsurface) of the Mesa Verde Formation in the subject area utilizing our Noo Navajo #2 Well (NW/4NE/4, Sec. 13, T20N, R6W, NMPM) as a water injection well. The subject well is a direct offset to the proposed injection well and is completed in this interval. Hopefully it will benefit from this secondary recovery project. One other well on this lease is currently producing (Noo Navajo #1, NE/4SE/4, Sec. 13, T20N, R6W). Cement was circulated to surface and This well was drilled in 1976. no contamination of other formations is expected. THIS APPROVAL EXPIRES NITY APPROVI 18. I hereby certify that the foregoing is true and correct 1/18/91 Owner Z TITLE SIGNED B JAN 3 1 1991 (This space for Federal or State office use) DATE APPROVED BY . CONDITIONS OF APPROVAL, IF ANY: 1. 1/4 .... AREA MANAGER FARMINGTON RESOURCE ACTU

Form approved.

\*See Instructions on Reverse Side