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DISTRIBUTION	ON		NEW	MEXICO OIL CONS	ERVATION COMMISSIO	N	Form C-101 Revised 1-1-6	
S/NTA FE								
FILE	(							Type of Lease
U.S.G.S.	-						STATE _	PEE X
LAND OFFICE							.5. State Oil	& Gas Lease No.
OPERATOR	a							
						<del></del>		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK								ement Name
ia. Type of Work							7. Unit Agre	ement Name
	DRILL X			DEEPEN	PLUG	BACK 🔲	8. Form or L	
b. Type of Well				<del></del>		[		
OIL X GAS WELL			OTHER SINGLE MULTIPLE ZONE			Fernandez		
2. Name of Operator							9. Well No.	
Damson Oil Company							1-3:	
3. Address of Opera							10. Field on	d Pool, or Wildcat
		East,	Suite	300 Houst	on, Texas //	060	Wild	icat Testota
4. Location of Well	UNIT LETTE	n K	LOC	ATED 1980	FEET FROM THESOU	thLINE		
AND 1980	FEET FROM	THE Wes	t LIN	E OF SEC. 13	TWP. 15N RGE. 8	W NMPM		
							12. County	
							McKinle	ey ((((((()
HHHHH	111111	HHH	IIIIII					
HHHHH	44444	4444	HHH	<i>HHHHH</i>	19. Proposed Depth	19A. Formatic	n	20. Rotary or C.T.
					2600'	Dal	cota	Rotary
21. Elevations (Shor	w whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	. Date Work will start
6739'G			Sta	tewide	Stewart Bros	. Inc.		12-10-77
23.								
			Р	ROPOSED CASING A	ND CEMENT PROGRAM		,	
SIZE OF H	HOLE	SIZE OF	CASING	WEIGHT PER FO	T SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
11"		7-	5/8	24,00	120	10	00	Surface
		7-				10		Surface
11"		7-	5/8	24,00	120	10	00	Surface
11" 6-3/	4	7- 4-	5/8 1/2	24.00 10.50	120 2600'	To be	00 e detern	Surface nined.
11" 6-3/	4	7- 4-	5/8 1/2	24.00 10.50	120	To be	00 e detern	Surface nined.
11" 6-3/	4 is pro	7- 4- posed	5/8 1/2 to dri	24.00 10.50	120 2600'	To be	00 e detern using (	Surface hined. drilling
11" 6-3/	is pro	7- 4- pposed	5/8 1/2 to dri	24.00 10.50	120 2600'	To be	00 e detern using (	Surface hined. drilling
11" 6-3/	is pro	7- 4- pposed	5/8 1/2 to dri	24.00 10.50 11 the well m. Possibl	120 2600' with rotary e productive	To be	00 e detern using (	Surface hined. drilling
11" 6-3/  It mud as and/or	is pro a circu complet	7- 4- oposed plating	5/8 1/2 to dri mediu	24.00 10.50 11 the well m. Possibl	120 2600' with rotary e productive	To be	00 e detern using (	Surface hined. drilling
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11" 6-3/  It mud as and/or  Estimate Ho Ga	is pro a circu complet ed Form sta llup	7- 4- oposed plating	5/8 1/2 to dri mediu Tops 715 1400	24.00 10.50 11 the well m. Possibl	120 2600' with rotary e productive	To be	using o	Surface nined. drilling l be tested
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It mud as and/or Estimate Ho	is pro a circu complet ed Form sta llup kota	oposed plating ced.	5/8 1/2 to dri mediu Tops 715 1400 2210	24.00 10.50 11 the well m. Possibl	120 2600'  with rotary e productive  AVERCY V. 16 8 20 0400 UR 25 8 LINES COMMONSTER 3 - 7-78	To be	using o	Surface nined. drilling l be tested
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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Well No. Dymson 011 Co. Fernandez 1-13 Unit L'etter Section Township Range County 13 K 15 North 8 West McKinley Actual Footage Location of Well: 1980 ' 1980' south line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage; 6739 Dakota Wildcat Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. FOR: Damson Oil Corp. Ewell N. Walsh, Company President Walsh Engr. & Prod. Corp. Date 12-6-77 I hereby certify that the well location 1980' Location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. November 29, 1977 Date Surveyed William I. Matotan, P.E. & L. Registered Professional Engineer #159B and/or Land Surveyor a Matte Certificate No.

1980 2310

2000

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