UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ſ	5. LEASE		2	· · · · · ·	
١	NM-5979	4 5 E gr	35	- /	
١	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
		<u> </u>	<u> :\</u>	F. 1.	
	7. UNIT AGRE	EMENT, NA	ME		
ıt				<u> 4 F3</u>	
	8. FARM OR L	~ _	E 15 Jie	≟ -1. <u>2</u>	
	Jay Jay	<u> </u>	_ <u>=</u>	Ċ _	
	9. WELL NO.				
	1	<u> 5 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -</u>	_ =		
	10. FIELD OR V	VILDCAT N	AME	₩.	- .
	Francisca				
	11. SEC., T., R	., M., OR B	LK. AN	D SURVE	Y OR
7	AREA		ÿ,	5 1 5 2	
	Sec.18,T2	ON, R5W		E. E	
	12. COUNTY O	R PARISH	13. S		
	McKinley	. ?	<u>.</u>	NM 🗄	
	14. API NO.		÷.	C 2	
_	1		-		

GLOLOGIOAL SORVE	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME.
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME SERVER S
1. oil gas	9. WELL NO.
2. NAME OF OPERATOR	
Basin Fuels, Inc.	10. FIELD OR WILDCAT NAME Franciscan Lake-Mesa Verde Ext
3. ADDRESS OF OPERATOR 87401	
300 W. Arrington, Suite 300, Farmington, NM	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec.18,T20N,R5W
AT SURFACE:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	McKinley NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	<i>(1), 1 σ (1), 1</i>
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6733 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF []	
FRACTURE TREAT SHOOT OR ACIDIZE	그 그 그는 그는 그 살아왔다. 그 불어왔다. 그
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	그 그 사람이 가는 얼룩살이 다른
ABANDON*	
(other)	<u> </u>
	the state and size postinget dates

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7 7/8" hole to TD-2810'. Ran IES & FDC logs. Ran 72 jts. $5\frac{1}{2}$ " 14.0# J-55 ST&C csg & set @ 2798'. Float @ 2764'. Cemented w/100 sks 65-35 POZ & 6% gel followed by 275 sks Class "B" + 0.75% CFR-2. Good circulation Ran 72 jts. 5½" 14.0# throughout entire job. Plug down 6:30 P.M. 6-22-78: WOC

Subsurface Safety Valve: Manu. and Type truecarid correct 7-12-78 Agent SIGNED (This space for Federal or State office use)

DATE TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

JUL 1 4 1978