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SANTA FE		17			
FILE		17	-		
U.S.G.S.		Ī			
LAND OFFICE					
IRANSPORTER	OIL				
	GAS				
OPERATOR		1			
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65		
	FILE / /	AUTHODIZATION TO TO	AND ANSPORT OIL AND NATURAL			
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	CAS		
	TRANSPORTER OIL GAS			D. 1		
	OPERATOR 1					
I.	PRORATION OFFICE Operator	<u> </u>				
	Basin Fuels, Inc. Lld.					
		uite 300, Farmington, NM	Other (Please explain)			
	Reason(s) for filing (Check proper box New We!!					
	lew Well (Lange in Transporter of: Dry Gas Dry Gas					
	Change ir. Ownership	Casinghead Gas Conde	nsate 🗍			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation FVT Kind of Lea	ise Legse No.		
	Jay Jay	!	L / ()	ral or Fee Federal NM-5979		
	Unit Letter L 2310	Feet From The South Lir	ne and 330' Feet From	n The West		
	Line of Section 18 To	waship 20N Range	5W , NMPM, McKin	ey County		
				······································		
II.	Name of Authorized Transporter of Oil	rer of oil and natural GA	Address (Give address to which appr	roved copy of this form is to be sent)		
	Merit Oil Company		Suite 300, 300 W. Arri	ington.Farmington,NM87401		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)		
	None If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When			
	give location of tanks.	L 18 20N 5W	No	Insufficient for sales		
	this production is commingled with that from any other lease or pool, give commingling order number: None COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'ry. Diff. Res'					
	Designate Type of Completic		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	5-31-78 Elevations (DF, RKB, RT, GR, etc.)	7-23-78 Name of Producing Formation	2810 Top Oil/Gas Pay	2595 Tubing Depth		
	6733 GR	Menefee	2102	2148		
	Perforations 2116-2126			Depth Casing Shoe 2798		
	ETTO ETTO	TUBING, CASING, AN	D CEMENTING RECORD	2730		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	11"	8 5/8	85	80 sks class"B" +2%CaCl		
	7 7/8"	5½	2798	100 sks 65-35 POZ +6% gel followed by 275		
				sks_class"B" + 0.75% CF		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) (In the content of th					
	Date First New Oil Run To Tanks 8-12-78	Date of Test 8-13-78	Producing Method (Flow, pump, gas Pump	uji, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 Hours	25 psi	25 psi	None 93		
	Actual Prod. During Test 183 BB1s.	Oil-Bbls.	Water-Bbls.	6 MC 3 COW.		
ļ	$\int_{-\infty}^{\infty} \int_{-\infty}^{\infty} (-1)^{2} dt$					
1	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	NA Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		32	ATION COMMISSION		
			By Original Signed by A. R. Mendrick			
	1 1	11	TITLE			
	(/2. 10/1/	ST.	This form is to be filed in compliance with RULE 1104.			
Jack D. Cook (Signature) Agent			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
						-
	8-25-	·78				
	(Da	(e)	Separate Forms C-104 mu	ist be filed for each pool in multiply		
			completed wells.			