

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Basin Fuels, Ltd.

3. ADDRESS OF OPERATOR  
300 W. Arrington, Suite 300, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 330' FSL & 1650' FEL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☒

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON\* ☐ ☐

(other) ☐ ☐

5. LEASE  
NM 7774

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
McCollum

9. WELL NO.  
3

10. FIELD OR WILDCAT NAME  
Franciscan Lake, MV

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
12-20N-6W

12. COUNTY OR PARISH  
McKinley

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6726 gk

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Moved in and rigged up pulling unit and reverse drilling equipment. Drilled out casing shoe at 2700' and drilled with oil to 2717'. Swab tested, no fluid entry. Ran gamma ray log and correlated. Drilled to 2725'. Acidize with 500 gal 15% HCL Acid and fracture with 15,000 gal gelled water with 6000 lb 100 mesh and 16,000 lb 20-40 sand. Swab test at 1 1/2 bbl/hr, 85% oil.

Perforated Menefee 2304-2307 with 2 shots/ft. Acidized perforations with 500 gal. 15% HCL. Fractured perforations with 10,000 gal water and 4000 lb 100 mesh sand and 9,500 lb 20-40 sand. Swab test at 20 bbl/hr 10% oil. Pulled bridge plug. Ran rods, pump and tubing to pump test.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander TITLE Agent DATE 12-17-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: