₽6rm 3160-5
(November 1983)
(Formerly 9-331)

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16.

SUBMIT	IN	TRIPL	ICA?	re'
(Other 1		uctions	on	re

Form approved. Budget Bureau Nov 1004-0135

(N	ovember 1983)	JNITED STATES MENT OF THE INTERIO	SUBMIT IN TRIPLICATE* (Other instructions on re-	Expires August	
(F		U OF LAND MANAGEMENT	JIV verse muc)	NM 7774	
	SUNDRY NOTI	CES AND REPORTS C	N WELLS  Color to Address FECEIVED	6. IF INDIAN, ALLOTTEE  7. UNIT AGREEMENT NA	
ī.	OIL XX GAB OTHER		DEC 04 1986	8. FARM OR LEASE NAM	
2.	Basin Fuels, Ltd.		BUREAU OF LAND MANAGEMEN	McCollum	
	P. O. Box 50, FArming Location of Well (Report location of	ton. New Mexico 87499	FARMINGTON RESOURCE AREA	3	
1.	LOCATION OF WELL (Report location of See also space 17 below.) At surface (330'/S, and 16		State requirements.*	Franciscan Lak  11. SMC., T., E., M., OR B  SURVEY OR ARMA	e-Mesa Verd
	·		TT CT of a	Sec. 12-20N,	
14	. PERMIT NO.	15. ELEVATIONS (Show whether DF. 6726 GL	RI, UR, EUC.)		New Mexico

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			BOBGAQUARI BALOSZ OF				
		•		, 1			REPAIRING WELL
TEST WATER SHUT-OFF		PULL OR ALTER CASING		1	WATER SHUT-OFF		REPAIRING WELD
		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CASING
PRACTURE TREAT		MULTIPLE COMPLETE					ABANDONMENT*
BIIOOT OR ACIDIZA		ABANDON*			SHOOTING OR ACIDIZING	لـــا	
		CHANGE PLANE			(Other)	78.27.2.27.2	NINO TO STATE OF THE STATE OF T
REPAIR WELL		# 11 H L G D X DELLE					multiple completion on Well
(Other)		Temp Abandon	Lx	1	Completion or Reco	mpleti	on Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*

December 4, 1986

Request permission to temporarily abandon above referenced well. The cumulative production from this well totaled 3,886 bbls of oil prior to excessive water enrochment. Oil production could be restored by the installation of downhole redi pump so that large quantities of fluid could be handled. However, such an operation is costly and cannot be justified at current crude oil prices. Additionally, there are other formations behind the pipe in subject well that might prove productive, but current crude oil prices do not justify additional expenditures required to test these zones. Plugging the well at this time would result in the loss of these reserves for all time, and the obvious loss of royalty income to the Federal Government.

Casing in subject well is sound and no contamination of other formations is comtemplated.

Operator has determined that all wells in its Franciscan Mesa Verde Field, of which subject well is a part, cannot be economically operated at current crude oil prices, and will make application immediately for suspension of producing requirements.

TITLE \_ Operator SIGNED (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY: \*See Instructions on Reverse Side FARMIL