



STATE OF NEW MEXICO  
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION  
AZTEC DISTRICT OFFICE

BRUCE KING  
GOVERNOR

ANITA LOCKWOOD  
CABINET SECRETARY

1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO 87410  
(505) 334-6178

September 25, 1992

Joel B. Burr, Jr.  
Basin Fuels, Ltd.  
P.O. Box 50  
Farmington, NM 87499

RE: Temporarily Abandoned Wells  
Star #7, K-07-20N-05W  
Star #5, L-07-20N-05W  
McCollum #1, P-12-20N-06W  
~~McCollum #3, O-12-20N-06W~~

Dear Mr. Burr:

You recently requested in a letter dated September 24, 1992 that Basin Fuels be granted an extension to plug the above listed temporarily abandoned wells. An extension will be granted if all Sundry Notices are submitted to this office by November 16, 1992. If there is an notice of intention to P&A filed and approved for any well on this list the work is to be completed by December 31, 1993.

If you have any questions, please feel free to contact this office.

Sincerely,

*Dianna K. Fairhurst*

Dianna K. Fairhurst  
Deputy Oil & Gas Inspector

XC: TA File  
DKF File  
~~Well File~~

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM - 7774

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCollum #3

9. API Well No.

10. Field and Pool, or Exploratory Area

Franciscan Lake MV

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**RECEIVED**  
AUG - 2 1993  
OIL CON. DIV  
DIST. 3

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) TIH w/tbg to 2720' x pump 20 sx cmt (23.6 cu ft) x disp w/gel x rev. WOC Tag plug.
- 2) Pull tbg to 2400' x pump 20 sx cmt (23.6 cu ft) x disp w/ gel x rev. WOC. Tag plug.
- 3) (Upon completion cmt was circ to surf) Tie in bradenhead test. If rate established - pump 50 sx cmt x SI.
- 4) Strip 100; plug in 4½" csg to surf.
- 5) Erect P x A marker.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

\* All cmt to be Class B ( 1.18 cu ft / sx)

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

**APPROVED**

AUG 9 1993

**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NW000

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 3 Mc Collum

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

1.) Minimum top of cement on the 1<sup>st</sup> plug is 2650'

2.) Minimum top of cement on 2<sup>nd</sup> plug is 2254'

3.) Spot a cement plug from 1773' to 1673'  
plus 50% excess inside the casing.

4.) Spot cement plug from 140' to surface. (bottom surface casing 290')

Office Hours: 7:45 a.m. to 4:30 p.m.