CANTA FE	NEV	FEW MEXICO CO. CONSERVATION COMMISSION				30 -037 - 20539 Formal 1-1-75	
U.J.G.S.	2				STATE		
OPERATOR /							
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							
la. Type of Work						eement Name	
b. Type of Well DRILL X		DEEPEN PLUG BACK			]		
OIL X GAS WELL C HL4		CONSULT MULTIPLE ZONE			1	8. Farm or Lease Name Lee-19	
	NT CORPORATION				3. Well No.	3	
PETROLEUM DEVELOPMENT CORPORATION  3. Additional of Operator  9720 B Candelaria, NE, Albuquerque, New Mexico 87112						10. Field and Pool, or Wildcat	
4. Loration of Well Unit Letter C LOCATED 1650 FEET FROM THE West LIN				Marce	Marcellina Dakota		
		TATES TOJU	FLET FROM THE WES	> <b>L</b>	NE ()		
AND 330 FEET FROM	THE North	E OF SEC. 19	701. 16N RGE.	9W			
					12. County McKinle	2y (          )	
					MINTH		
		+++++++	lė. Proposed Depth	19A. Forme	ution	20, Rotary or C.T.	
21. illevations (Show whether DF,			1900	Dakot		Rotary	
720706		& Status Ping. Rond ket - active	Cone Wilson		1	c. Date Work will start	
23.		ROPOSED CASING AN			July	12, 1978	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	F SETTING DEP	TH SACKS	OF CEMENT	EST. TOP	
11"	8-5/8"	24# 100'			50	Circ. to surface	
6 <sup>1</sup> 4"	4-1/2"	9.5#	1900'	1900' 32		Circ. to surface	
]							
Set 8-5/8" 24# casir	ng at approxima	tely 100'. WO	C 8 hrs. Pre	ssure te	st to 600#	for 30 minutes.	
After logging at TD 600# for 30 minutes.	approximately	1900', set 4-1	/2" 9.5# casi	ng. WOC	24 hrs.	Pressure test to	
Complete by jet peri frac as need is ind	forating Dakota icated.	"A" Zone, or	other zones c	f intere	st. Acidi	ze and/or	
					y general and section of	and the same of th	
			~~ <i>6</i>				
		At. 10:	22-18				
	THE STATE OF THE S			A ON PRESENT	PRODUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
I hereby certify that the information	n above is true and comp	lete to the best of my kr	npwledge and belief.		100		
Signed	and the same	Title Vice Pre	sident			-5-78	
(This space for S	tate Use)			- 20		`\	
APPROVED BY	S. Fang	TITLE			DATEU		
CONDITIONS OF APPROVAL, IF	ANY:						

Form C-101 Supersedes C-128 Effective 1-1-61

E.V.Echohawk LS

All distances must be from the outer boundaries of the Section Well No. Operator PETROLEUM DEVELOPMENT CORPORATION Lee #19 County Hange Unit Latter McKinley 9 West 16 North 19 Actual Footage Location of Well: feet from the North feet from the Dedicated Acreage: Ground Level Elev. Marcellina Dakota 40 Dakota Acres 7207 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. CHARLES W. SANDERS Name Vice President Petroleum Development Corp Company 7<del>/19</del>/78 SEC. 19 of a ROLL sulveys made of me or Date Surveyed July 6,1978 Registered Professional Engineer and/or Land Surveyor

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