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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-108
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator PETROLEUM DEVELOPMENT CORPORATION		8. Farm or Lease Name Lee-19
3. Address of Operator 9720 B Candelaria NE, Albuquerque, NM 87112		9. Well No. 1
4. Location of Well UNIT LETTER C, 1650 FEET FROM THE west LINE AND 330 FEET FROM north THE north LINE, SECTION 19 TOWNSHIP 16 N RANGE 9W NMPM.		10. Field and Pool, or Wildcat Marcellina Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 7207 GL		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JQB <input type="checkbox"/>	
OTHER <u>Surface Casing</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 7/30/78.

Set 102' of 8-5/8" casing; cemented with 50 sx. Class "C", 2% CaCl₂. Used Texas pattern shoe with thread-locking compound. One centralizer placed 5' off bottom. Set casing on bottom immediately after cementing (one foot off bottom during cementing). Circulated 16 sx. to surface. WOC 12 hrs. Pressure tested casing to 600 psi for 30"; held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Secretary DATE 8/14/78

APPROVED BY [Signature] TITLE SECRETARY DATE 8/14/78

CONDITIONS OF APPROVAL, IF ANY: